

Allen Bradley Motor Controls Centers

Advanced Intelligent Motor Control and Protection IAS/IES Chicago Technical Meeting

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September 20, 2023

Rockwell Automation

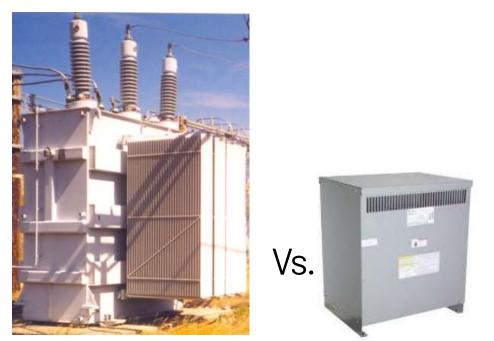
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AC Drives Considerations

Available Fault Current

- Drives have a limited fault current they can withstand.
- The larger the supply transformer the greater the available fault current.
- A line reactor or isolation transformer can be used to reduce the available fault current.

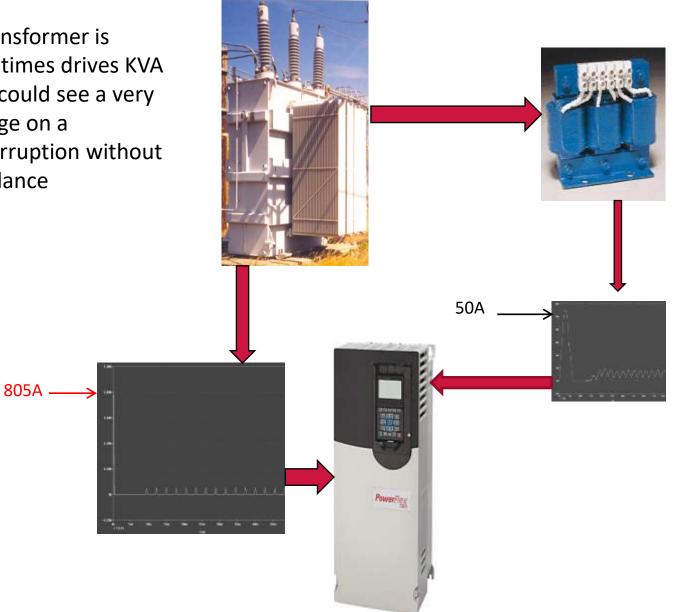




If your utility transformer is **greater than 10** times drives KVA rating the drive could see a very high current surge on a momentary interruption without adequate impedance

Line Impedance and Available Fault Current

If your utility transformer is greater than 10 times drives KVA rating the drive could see a very high current surge on a momentary interruption without adequate impedance



Line Impedance Recommendations

Table 12 - AC Line Impedance Recommendations for PowerFlex 753/755 Drives (continued)

Drive	Drive Catalog Number	Volts	kW (Hp)	Max Supply kVA ⁽¹⁾	3% Line Reactor Open Style 1321-	Reactor Inductance (mH)	Reactor Current Rating (amps)
PowerFlex	20G_D5P0	480	2.2 (3)	500	R4-B	6.5	4
753/755	20G_D8P0	480	4.0 (5)	500	3R8-B	3	8
For	20G_D011	480	5.5 (7.5)	750	3R12-B	2.5	12
PowerFlex 753.	20G_D014	480	7.5 (10)	750	3R18-B	1.5	18
replace 20G	20G_D022	480	11 (15)	750	3R25-B	1.2	25
with 20F.	20G_D027	480	15 (20)	750	3R35-B	0.8	35
	20G_D034	480	18.5 (25)	1000	3R35-B	0.8	35
	20G_D040	480	22 (30)	1000	3R45-B	0.7	45
	20G_D052	480	30 (40)	1000	3R55-B	0.5	55
	20G_D065	480	37 (50)	1000	3R80-B	0.4	80
	20G_D077	480	45 (60)	1000	3 <mark>R80-B</mark>	0.4	80
	20G_D096	480	55 (75)	1000	3R100-B	0.3	100
	20G_D125	480	75 (100)	1000	3R130-B	0.2	130
	20G_D140	480	75 (100)	1000	3R160-B	0.15	160
	20G_D156	480	90 (125)	1500	3R160-B	0.15	160
	20G_D186	480	110 (150)	1500	3R200-B	0.11	200
	20G_D248	480	150 (200)	2000	3RB320-B	0.075	320
	20G_D302	480	187(250)	2500	3RB320-B	0.075	320

Table 9 - AC Line Impedance Recommendations for PowerFlex 520-Series Drives

Drive	Drive Catalog Number ⁽¹⁾	Volts	kW (Hp)	Max Supply kVA ¹²⁷	3% Line Reactor Open Style 1321-	Reactor Inductance (mH)	Reactor Current Rating (amps
	25BD1P4	480	0.4 (0.5)	15	3R2-8	20	2
	25802P3	480	0.75 (1.0)	30	3R4-C	9	4
	25BD4P0	480	1.5 (2.0)	50	3R4-8	6.5	4
	25BD6P0	480	2.2 (3.0)	75	3R8-C	5	8
	25BD010	480	3.7 (5.0)	100	3R8-8	3	8
	25BD013	480	5.5 (7.5)	120	3R12-B	25	12
	25BD017	480	7.5 (10.0)	150	3R18-B	15	18
	258D024	480	11.0 (15.0)	200	3R25-B	12	25
	25BD030	480	15.0 (20.0)	200	3R35-B	0.8	35
	25BD037	480	18.5 (25.0)	500	3R45-B	0.7	45
	25BD043	480	22 (30.0)	500	3R45-B	0.7	45





Understanding Load Requirements

Normal Duty Appl Include all variable tore Include <u>some</u> constant te	Heavy Duty Applications						
May require limited overlo	May require a significant amount						
a significant amount of over	of overload current for a						
but only for a short per	significant period of time						
Normal Duty Sizing ca	Heavy Duty Sizing can provide						
110% overload for 60	150% overload for 60 seconds						
or	or						
150% overload for 3	180% overload for 3 seconds						
Variable Torque Loads	Full Start Torque Loads						
Typically have no overload	overload current requirements,						
current requirements.	s the same amount of current						
(e.g. fans and pumps)	same amount of time						
Remember to make sure the motor FLC is less than or equal to the drive unit's continuous current rating!							

Applied Rating ⁽¹⁾	Frame ⁽²⁾	Cont. Output	Output	Drive Sized I	For Norm	al Duty	Drive Sized Fo	or Heavy	Duty	Input Quan	tities	AC Inpu	it Protec	tion Dev	rices			
		~	Amps	Cat. No.	Output Overlo Amps	t ad	Cat. No.	Output Overio Amps		Continuous AC Input		Dual-element Time-delay Fuse		Non-Time Delay Fuse		Circuit Breaker Max Size ⁽⁵⁾	Circuit Breaker, Dual-element Time-delay Fuse	Motor Gircuit Protector ⁽⁷⁾
			(x = F or G)	1 Min	35	(x = F or G)	1 Min	35	kVA	Amps	Min ⁽³⁾	Max ⁽⁴⁾	Min ⁽³⁾	Max ⁽⁴⁾	Size ⁽⁵⁾	Min Enclosure Volume (in. ³) ⁽⁶⁾	8	
	28	a 1	2 1	1 <u> </u>	3	52	n - 1	2 I	3 <u>.</u> 22	480	Volt AC	Input	15	10	(10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	15 85	
0.5 Hp	1	1.1				20xD2P1	2.3	3.2	0.7	0.9	2	3	2	3	15	3840	3	
1.0 Hp	1	2.1	20xD2P1	2.3	3.2	20xD3P4	3.7	5.1	1.3	1.6	2	3	2	3	15	3840	3	
2.0 Hp	1	3.4	20xD3P4	3.7	5.1	20xD5P0	5.5	7.5	2.2	2.6	6	6	6	6	15	3840	7	
3.0 Hp	1	5	20x05P0	5.5	7.5	20xD8P0	8.8	12.0	3.2	3.9	6	6	6	6	20	3840	7	
5.0 Hp	1	8	20xD8P0	8.8	12.0	20xD011	12.1	16.5	5.7	6.9	10	15	10	15	30	3840	15	
7.5 Hp	1	11	20xD011	12.1	16.5	20xD014	16.5	21.0	7.9	9.5	15	20	15	20	40	3840	15	
10 Hp	1	14	20xD014	15.4	21.0				10.4	12.5	20	25	20	25	50	3840	20	
1.0 Hp	2	2.1	20xD2P1	3.1	3.7	20xD2P1	3.1	3.7	1.3	1.6	2	6	2	8	15	3840	3	
2.0 Hp	2	3.4	20xD3P4	5.1	6.1	20xD3P4	5.1	6.1	2.2	2.6	4	7	4	12	15	3840	7	
3.0 Hp	2	5	20xD5P0	7.5	9.0	20xD5P0	7.5	9.0	3.2	3.9	6	10	6	20	20	3840	7	
5.0 Hp	2	8	20xD8P0	12.0	14.4	20xD8P0	12.0	14.4	5.7	6.9	10	17.5	10	30	30	3840	15	
754-	2	11	20xD011	16.5	19.8	20xD011	16.5	19.8	7.9	9.5	12	20	12	40	40	3840	15	
7.5 Hp	2	11				20xD014	16.5	21.0	7.9	9.5	12	20	12	40	40	3840	15	
10 Hp	2	14	20x D014	15.4	21.0	20xD022	21.0	33.0	10.4	12.5	20	30	20	55	50	3840	20	
15 Hp	2	22	20xD022	24.2	33.0	20xD027 ⁽³⁾	33.0	40.5	16.6	19.9	30	50	30	80	80	3840	30	

480 Volt AC and 650 Volt DC Input Protection Devices – Wall Mount Frames 1...7

Typically the Heavy Duty Drive is one HP size larger than a Normal Duty Drive



E300 Electronic Overload

E300 Electronic Overload Features



Module Specifications

Communicatio	n Module					
193-ECM*	Features • EtherNet/IP • DeviceNet					
Control Modul	e					
193-EIO*	Control Voltage		1/0	I/O and Protection†		
	control voltage	Inputs	Relay Outputs	Inputs	Relay Outputs	
	110120V AC 50/60 Hz	4	4	2	2	
	220240V AC 50/60 Hz	4	3	2	2	
	24V DC	6	3	4	2	
Sensing Modu	le					
592/193-ESM*	Sensing Options: • Voltage/Current/Ground • Current/Ground Fault • Current	Fault	Current Ra • 0.530 / • 660 A • 10100 / • 20200	A		



E300 Overview

Top Section

- Ethernet
- DeviceNet
- Modbus

Middle Section PLC

- Overload
- I/O Module
- PLC (DeviceLogix)
- 24VDC and 120V Control
- Zero Sequence CT input (option)
- PT Inputs (Medium Voltage)

Bottom Section Sensing

- Current
- Current and Ground Fault Current
- Current, Ground Fault and Voltage
- NEMA Contactor Spade Connectors
- Terminal Block
- IEC Contactor Connectors

Pilot Devices and Control Stations









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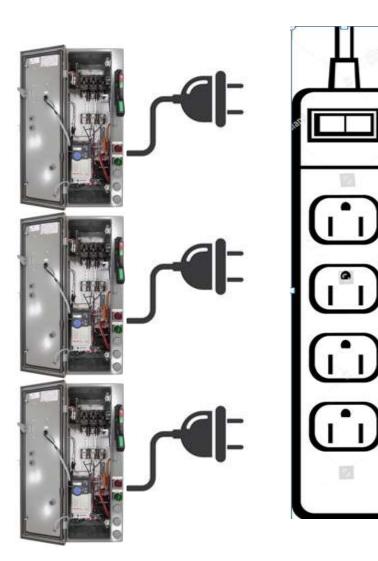


Motor Starter Basics

Example of Multiple Combination Starter each one is separate and each one has its own power feed.



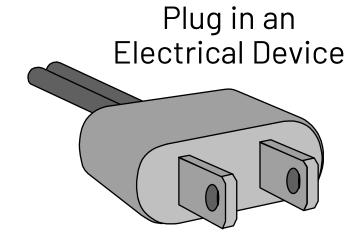
Motor Starter Basics

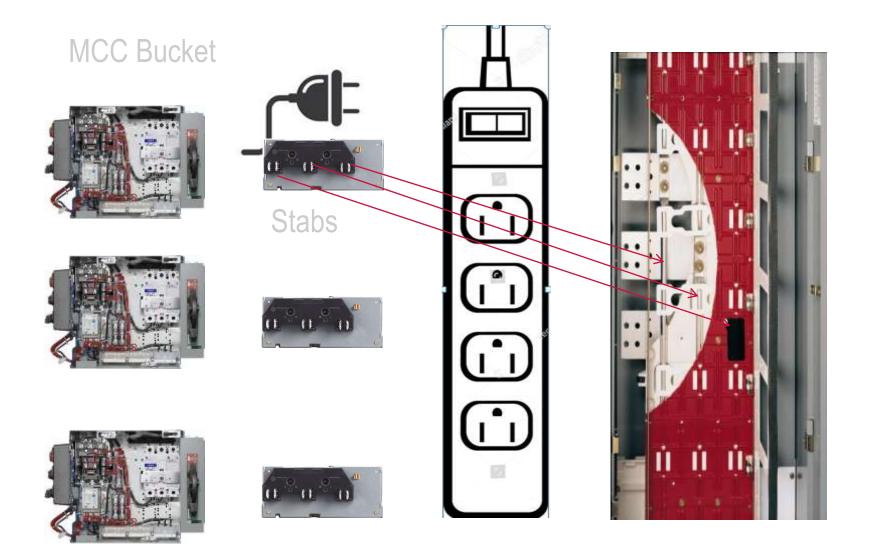


What if we could have one source of power that the motor starters could plug in to like a power strip?

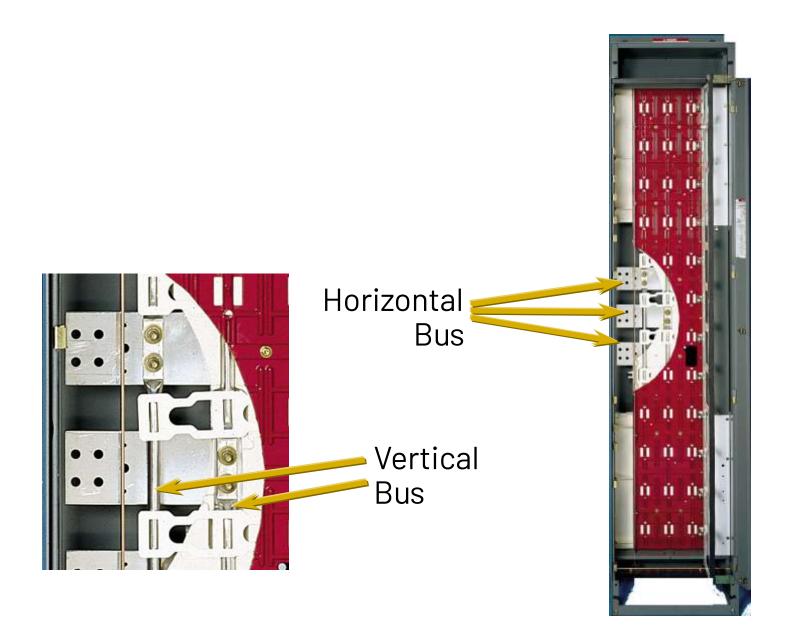


Plug in a MCC unit





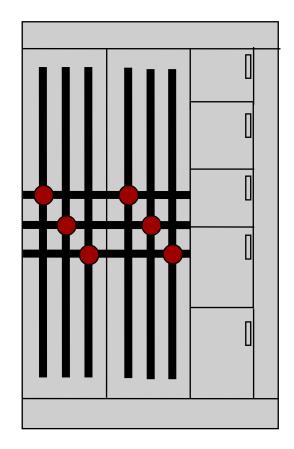
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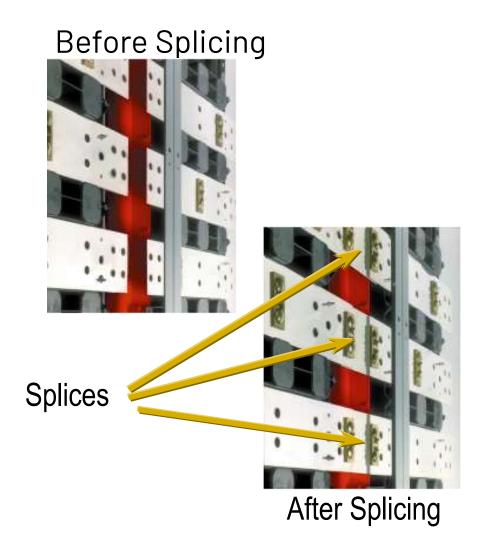






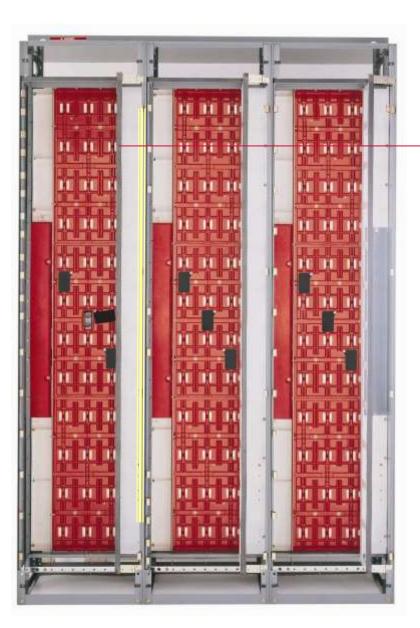


MCC Power Distribution





MCC Power Distribution



Dedicated plug-in ground bus is part of a solid grounding system

- Helps assure units are securely grounded
- Provides first make, last break connection for plug-in unit ground connection
- Continuous horizontal ground bus
- Optional vertical ground bus with motor ground terminal



MCC Power Distribution

Horizontal Power Bus

Rating

600 A; 800 A; 1200 A; 1600 A; 2000 A; 2500 A
 or 3000 A

SCCR Withstand Rating

• 42 kA; 65 kA or 100 kA

Material

 Aluminum Tin-plated; Copper Tin-plated or Copper Silver-plated

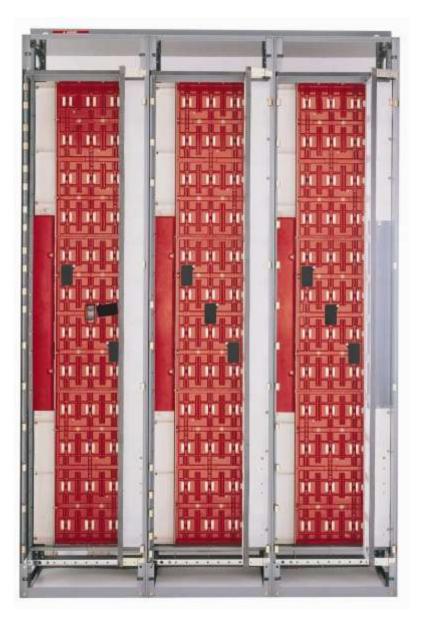
Vertical Power Bus

Rating

300 A (600 A effective) or 600 A (1200 A effective)

Material

 Copper Tin-plated or Copper Silver-plated (matches horizontal power bus plating)

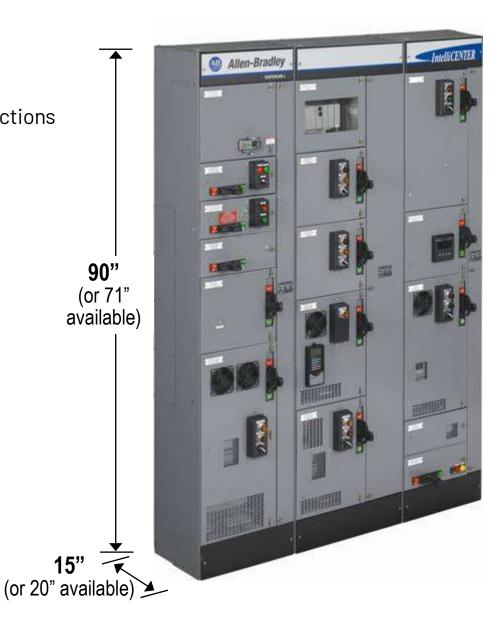


Dimensions

- Section Height: 90" standard
- Sections Width: 20" standard; wider sections available
- Section Depth
 - 15" standard; 20" available
 - 30" or 40" for back-to-back
- Vertical Wireway
 - 4" standard; 9" available

NEMA Enclosure Type

- 1(IP20, IP30, IP40)
- 1G with gasketing around perimeter of unit doors (IP20, IP30, IP40)
- 12 (IP54)
- 3R non walk-in (IP44)
- 4 Stainless Steel, non walk-in (IP65)

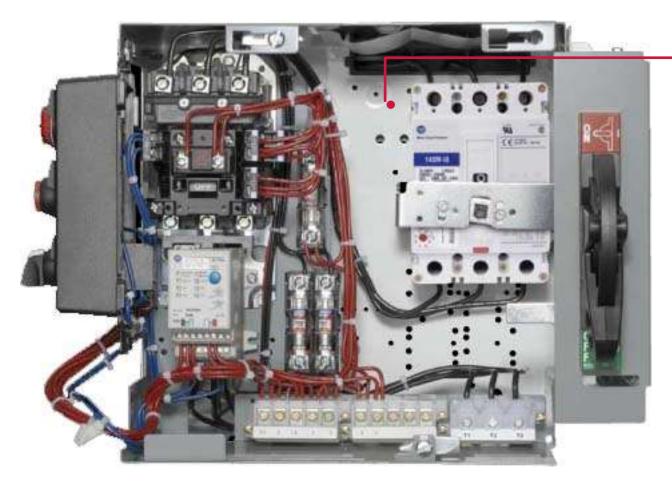




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Superior fault containment helps minimize downtime

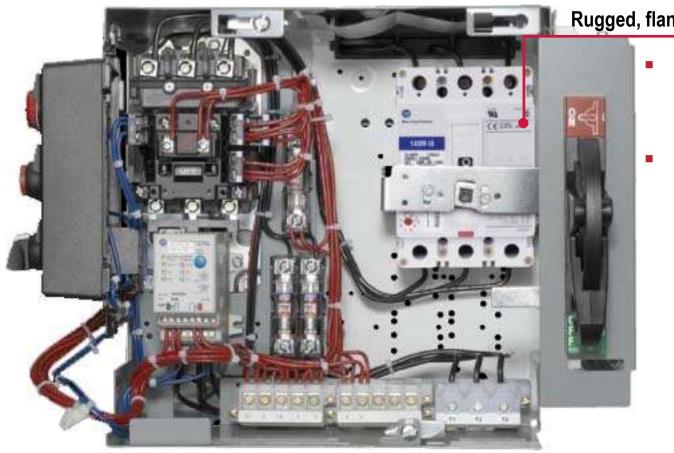


- Pull-apart terminal blocks & power terminal block
- Free-floating stabs self-align to bus

- Units have top and bottom plates
- Stab housing is designed to extinguish arcing faults by segregating three phases



Dedicated ground stab is part of a solid grounding system



Rugged, flange-mounted handle

- Through the door handle for operating with door closed
- Accepts multiple padlocks for easy implementation of lockout/tag-out procedure



- Handle position easily identified when looking down the line-up
 - ON / OFF/ Tripped
- Unit cannot be inserted or withdrawn when the disconnect handle is ON



NEMA Starters



Space Saving NEMA Starters







Molded Case Circuit Breakers



Soft Starters



Overload Relays



AC Drives



Disconnect Switches

Engineered to increase industrial safety and mitigate risk

Industry-leading MCC is built with a foundation of standard design and materials that provide the first level of protection

- **1. Automatic shutters** Immediately isolates and minimizes exposure to energized vertical power bus when unit is removed
- 2. Sheet metal thickness 10...16-gauge steel used for all structural components
- 3. Horizontal and vertical bus Reduces periodic maintenance and minimizes exposure to hazardous voltages
- 4. Structural isolation Help prevent faults from propagating to adjacent sections
- 5. Standard vertical power bus Effective 600 A capacity per section.
- **6. Unit isolation** Limit equipment damage by helping prevent a fault from cascading throughout the enclosure
- 7. Interlocks Unit cannot be inserted or withdrawn when the disconnect handle is ON



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CENTERLINE 2100 SecureConnect[™] technology



Connect and disconnect unit stabs with MCC unit door closed to prevent exposure to live electrical parts



CENTERLINE 2100 SecureConnect™ technology user experience



CENTERLINE 2100 – 1.0 space factor unit with SecureConnect

Power Stabs and Stab Shutter Status Port

Multi-point validation system that helps confirm the unit is disconnected from the vertical power bus

Lockout Mechanism

Lockout mechanism can prevent the power stabs from being connected and the unit being placed back into service

SecureConnect Access Port

With the disconnect handle in the off position, use a standard $\frac{1}{4}$ " hex tool to...



3

Rotate a **quarter turn counterclockwise** to disconnect stabs



Rotate a **quarter turn clockwise** to connect stabs

SecureConnect[™] technology Remote Operators



CENTERLINE 2100 MCC with ArcShield helps reduce arc flash hazard



- Offers improved personnel protection against internal arcing faults when all doors and covers are closed and secured
- Provides Type 2 accessibility as defined by IEEE C37.20.7-2007
 - Helps protect personnel at front, sides and rear of enclosure from the effects of an internal arcing fault



Arc Flash Rated (Arc Shield) Motor Control Centers

Duration Limited

- Designed to contain an arcing fault for up to 100ms in duration
- Ventilated units are not allowed (e.g., 10HP or greater drives and soft starters)
- Allowable HBUS ratings: 600-3000A (up to 600V)
- Limited to 65kA SCCR
- It includes doors with spring latches
- Requires a top-plate pressure relief system

Device Limited

- Designed to contain an arcing fault for the time it takes a pre-tested main protective device to clear the fault
- Ventilated units are allowed (with arc resistant baffles)
- Allowable HBUS Ratings: 600-3000 (up to 600V)
- Limited to 65kA SCCR
- Two spring latches per door
- No top-plate pressure relief system required

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CENTERLINE 2100 ArcShield design features

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Arc-resistant latches	Pressure relief system	Arc-resistant baffles	Reinforced end plates	Horizontal ground bus	
Provide pressure relief	Vents and redirects arc	Vented units with arc-	Adds an insulating covers	Available at top of MCC,	
Helps keep the door	blasts out the top and away from personnel	resistant baffles are available to allow for a	on horizontal bus closing plates	bottom of MCC or both for Device Limited	
latched to the MCC during an arcing fault	Required for Duration	wider range of MCC equipment	Helps prevent "burn	ArcShield MCCs	
Two latches per door for Device Limited ArcShield MCCs	Rated ArcShield MCCs only	Maintains Type 2 Accessibility	through" which may result from arcing faults in the horizontal bus	Required at top and bottom of MCC for Duration Rated ArcShield MCCs	
All latches for Duration Rated ArcShield MCCs		Only allowed for Device Limited ArcShield MCCs	compartment		

Additional Arc Flash Safety Options

Maintenance Mode Selector Switch	Current Limiting Fuses
 For MCC Feed by and Electronic Circuit breaker a maintenance mode selector switch can be installed 	 Current Limit Fuses, e.g., Class J, clear fast enough to limit the let through current.
 Can be installed in the upstream switchgear or a the MCC 	 Fuses can be supplied in the following
 Reduces the current setting of the 	• Main
short time (instantaneous) trip setting	Feeders
of the main circuit breaker	Starters



• Meets the requirement of article 240.87 in the NEC Handbook as a method of reducing clearing time.

DrivesSoft-Starts



CENTERLINE 2100 – Insulated Bus

Horizontal bus is insulated with a factory-installed polypropylene flame-retardant wrap

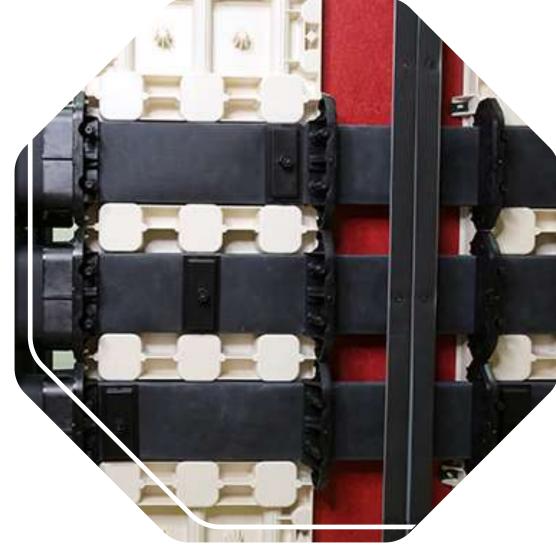
- Increases equipment longevity
- Help prevent an arc caused by foreign objects
- Help prevent propagation if an arc does occur
- Helps provide protection for the bus in facilities with air pollutants











IntelliCENTER® technology

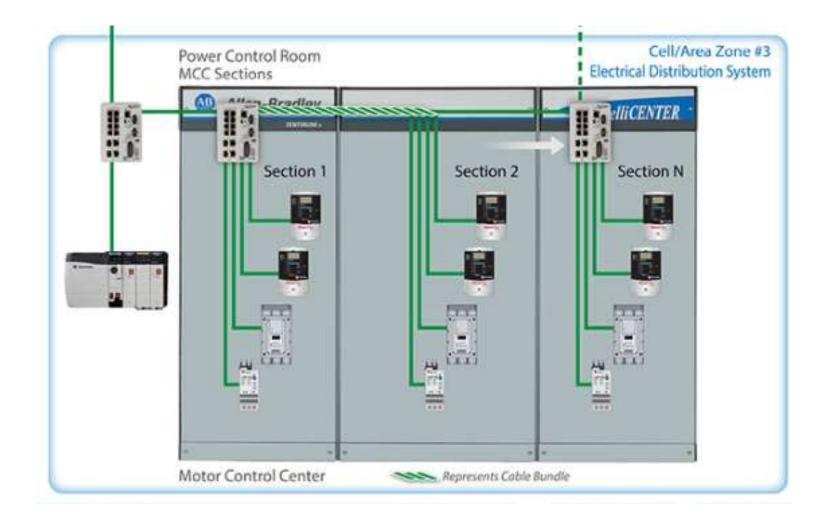
Intelligent MCC offering from Rockwell Automation

- Intelligent motor control connectivity
- Built-in EtherNet/IP network
 - Ethernet switch quantity and port capacity customized for your MCC
 - Multiple Ethernet connection and cable routing options
 - Exclusive Allen-Bradley $^{\circ}$ UL Listed, PLTC rated 600V Ethernet cabling
- IntelliCENTER[®] Software customized to your MCC

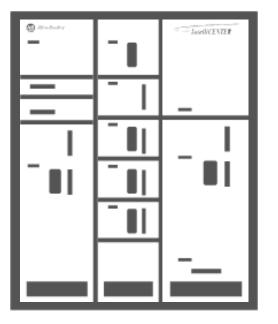


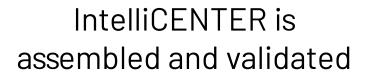
EtherNet/IP

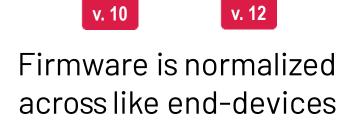
Leverage IntelliCENTER[®] to enable and strengthen enterprise solutions



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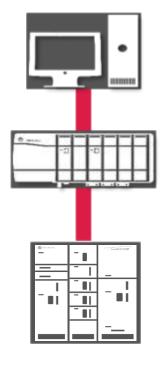
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Customers can get a jump start on their Control system design



IntelliCENTER[®] software

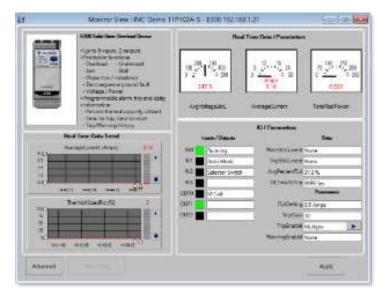
System Level Dashboard

- Virtual view of the MCC
- Simple dashboard presentation
- Customer configurable



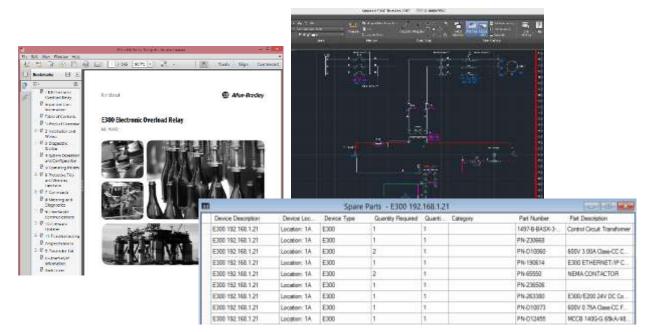
Monitoring & Diagnostics

- Parameter access
- Device monitoring
- Remote diagnostic support
- Trending and event logging



Asset Management

- Key Customer Documentation
- Manuals
- Unit Wiring Diagrams
- Spare Parts List

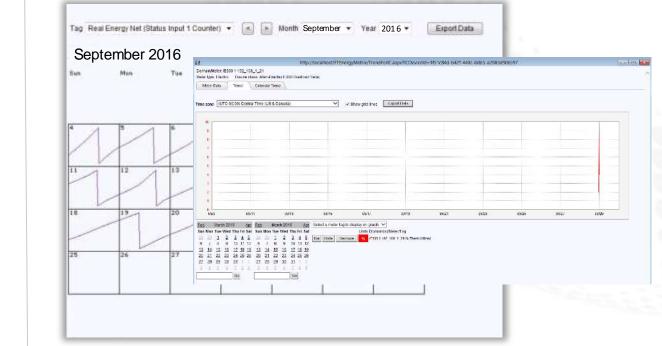


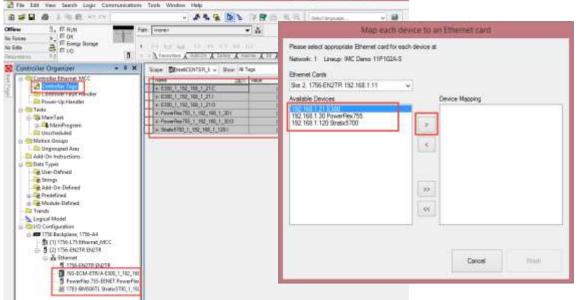
Integration Assistant

Add the IMC devices to your Logix Program

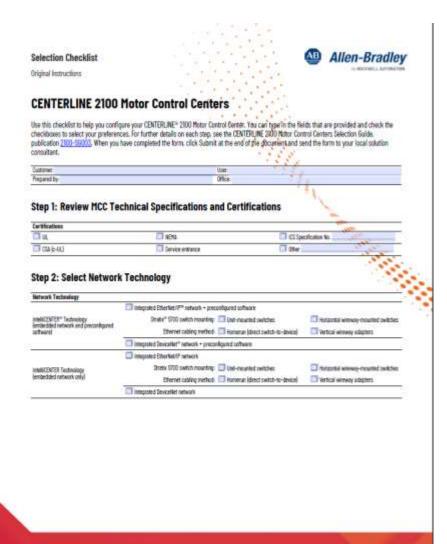
IntelliCENTER[®] Energy

Real time Energy usage of the intelligent motor control devices within your MCC





2100 Centerline Specification Checklist



CONTERLINE 2000 Motor Control Conters Selection Checklint

Step 3: Select Structure

Structure					
NEMLAUL Exclosions Type	Type 1	Type 1 with packet	🔲 Irip Nood		
	Type 12	🔲 Type 37 non-welk-m	Bottom plates		
	Type 4 Istainiess steel only)	TE in pullbox	D the		
	Rent only	🗐 15 n. (XH mm)	📑 20 in. (508 mm)		
Depth	Back-ro-back	🗍 30 is (762 nm)	🛄 40 in (1916 mm)		
lpters	Dipace heater with thermaster	Conter section			
	plantie laites al 🔟	Enternal mounting channels			
	Tenter narieplate	D toecid part (describe)			
		D Otw			
Arctheid*	Bles	E te			

Step 4: Select Power Bus and Ground Bus System

Doulet	CI di N	Птем	1014	es construies)				
and the second sec			250 C					
Neterial				C Copper				
Paling	□ 3a	🗐 Silver kopper	that only		1 Tool 1 Cont 1			
Rating	A (10) 1	1000	10011	🗔 1633) A	2000 A	2500.4	3300 £	
Insulation Eup to 1930 A only!			Thes .	I 80				
330 A 800 A effective)		000 A (123	0 A effective					
Heribontial ground bac	i ⊒ Maxia 82x2mi ⊒ Max2a82x9mi		Top resulted Battom recurited		Top and bottom mounted			
Vertical ground but	Pig-in Lood	🗇 Steel Istandar	ndi Capper	Caper				
Plating	Unplated o	opper	Tro-plated	copper				
		INFORTANT The	vertical ground b	ut is unplated or this	plained to match the	e horsontal ground	but.	
Fall told			Tan ind a	decent1 7	T sections			
Termination plate intig, no bus (400 A and onsaler mains cells)								
🔲 Neutral Kodz	11 No	Tes. Lordy			🔟 Number of	Rada		
🔲 Vertical Health	i thus (requires h	and lateral lateral	end 9 ill vertical o	(garmy)				
	Retrip	200 #	300 A	11 Std A				
	in piction:	All sectors	T tections					
I Neutral concection plate								
	in horizontal we	CHOIC .	Tep 1	C Man				
	in sectors	Al sectors	Sectors .	- Calenda				
Stall openings	Tanual shu	thers	1 Adamski	studiets	C Protective	1001		
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Automation

Common Mistakes and Best Practices

Common Mistakes

- Not including line reactor or output filtering
- Mixing up top and bottom fed
- Not being aware or confirming shipping splits
- Not being aware of the power system the MCC is going to be connected to
- Not being aware of the environment the MCC going to be place in people and cleanliness
- Wiring connections, e.g., over sized wire, lug connections for incoming wiring.
- Not specifying heavy duty drives for constant torque applications
- Not specifying the correct overload to measure voltage
- Including a neutral when it is not needed

Best Practices

- Going through the MCC specification checklist.
- Making the incoming section its own shipping split
- Providing a Cable and Conduit Schedule when getting a MCC quoted
- Working with your favorite MCC provider to align the requirements of the project with the possible features of their MCC.
- Leverage typical drawings of MCC
- Place the larger loads towards the direction the cables will be exiting
- Place the larger starters and drive towards the bottom of the MCC to lower the center of gravity
- Inspect the MCC as soon as it arrives for damage remover packing material
- Order MCC FOB destination

Helpful Tools and Links

- Centerline 2100 Low Voltage MCC Selection Guide <u>https://literature.rockwellautomation.com/idc/groups/literature/documents/sg/2100-sg003_-en-p.pdf</u>
- Centerline 2100 Low Voltage MCC Program Guide
 <u>https://literature.rockwellautomation.com/idc/groups/literature/documents/ca/2100-ca004_-en-p.pdf</u>
- Centerline 2100 Speciation Checklist <u>https://literature.rockwellautomation.com/idc/groups/literature/documents/sg/2100-sg003_-en-p.pdf</u>
- Centerline 2100 Installation Manual <u>https://literature.rockwellautomation.com/idc/groups/literature/documents/in/2100-in012_-</u> <u>en-p.pdf</u>
- Centerline 2100 Joining Splicing Bus Connections
 <u>https://literature.rockwellautomation.com/idc/groups/literature/documents/in/2100-in010_-en-p.pdf</u>
- Wiring and Grounding Guidelines for Pulse Width Modulated Drives <u>https://literature.rockwellautomation.com/idc/groups/literature/documents/in/drives-in001_-en-p.pdf</u>
- Transcoil Harmonic Analysis Tool https://www.transcoil.com/solution-center/

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If you would like us to come out and present a "Deep-Dive" on any of this material, please us know.



Questions

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