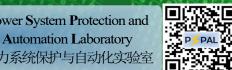




Merging the Gap between Data Driven Approach and its Field Application: a Transmission Line Fault Location Study





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Outline



> Challenges of Data Driven Approaches for Fault Location

> Merging the Gap: Physics-Informed Data Driven Method

Field Data Results

Discussion

Conclusion & Future Work

What is Fault Location?





- Fault is isolated by the circuit breakers controlled by protective relays
- Estimate the location of the fault within the line of interest using the measurements at line terminals before and during the fault

Existing methods:

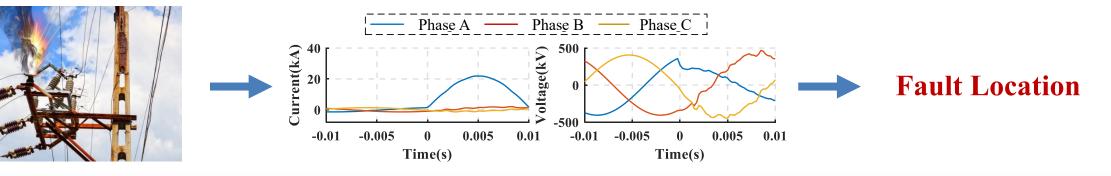
Model based method (using phasors)

– Key Issue: Require long time window during faults (typically more than 1 cycle)

Traveling wave based method

– Key Issue: Extremely high sampling rate (typically in the order of MHz)

- Data-driven based method
- Key Issue: Availability of High Quality Data



Challenges of Data Driven Approaches for Fault Related Applications

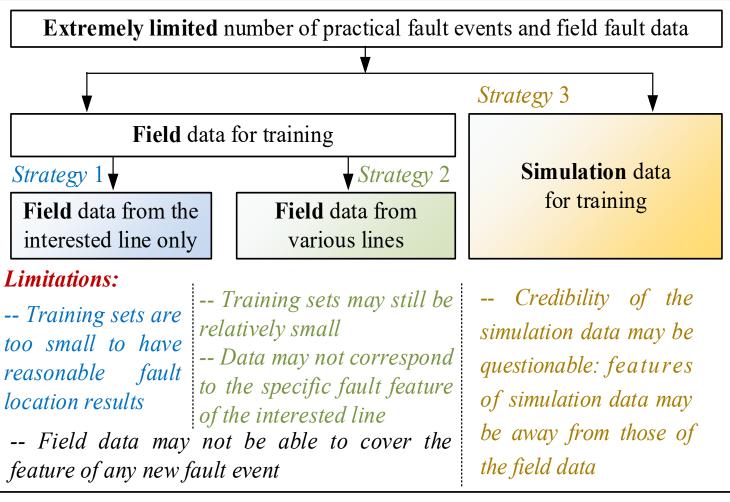


- Key Issue: Availability of High Quality Data
 - Field Data during normal operation: Extensive
 - Field Data during faults: Extremely Limited

Facts:

Transmission lines (≥ 220kV) in State Grid Corporation of China:

- Overall line length 6.2×10⁵ km
- 2000 faults in year 2020 [1].
- On average: for a 310 km line, only 1 fault/year



[1] Annual National Reliability Report of China, National Energy Administration, 2020.

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PFS

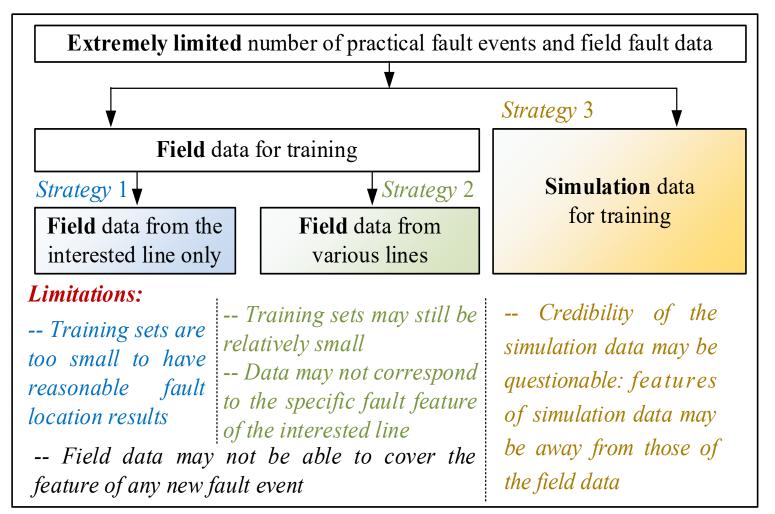
Challenges of Data Driven Approaches for Fault Related Applications

- Key Features to solve the above challenges?
- Key Idea:

1. Only field data for training is not enough!! One must use simulation data for training.

2. To ensure practicability, one must use field data for testing!

3. We have to Merge the GAP between Simulation and Field Data!

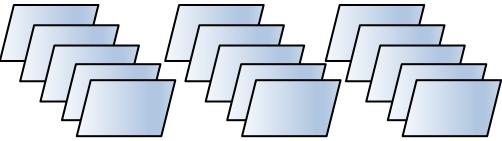


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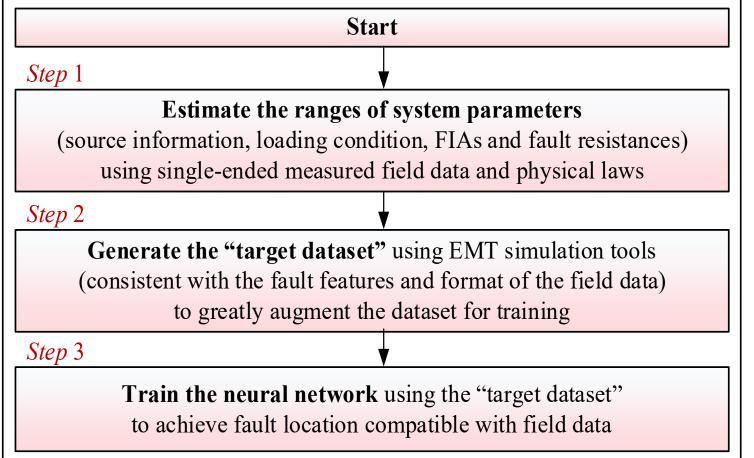
Challenges of Data Driven Approaches for Fault Related Applications



We have to Merge the GAP between **Simulation and Field Data! Field Data of 1 Fault Event** - Phase A ---- Phase B ---- Phase C 0 40 Current(kA) 0 0 tage(kV) -500 0.01 0.005 -0.01 -0.005 0.005 -0.01-0.005 0 0.01 Time(s) Time(s) Generate the "target dataset" via **Simulation including fault events**



Idea of the Proposed Data Driven Fault Location



Outline



> Challenges of Data Driven Approaches for Fault Location

> Merging the Gap: Physics-Informed Data Driven Method

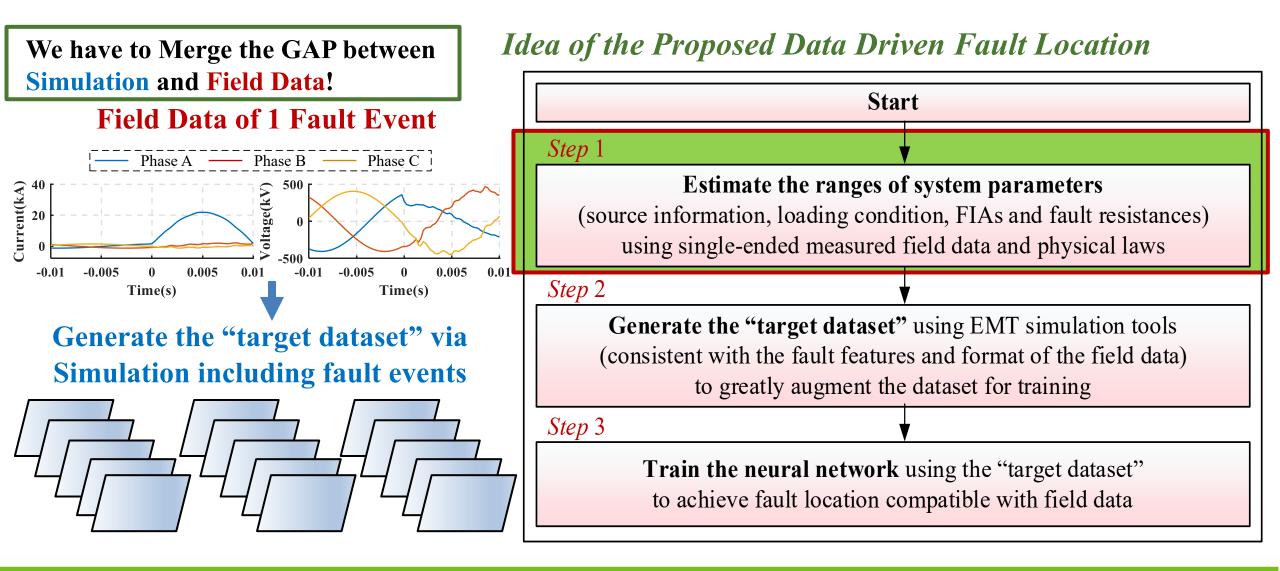
Field Data Results

> Discussion

Conclusion & Future Work

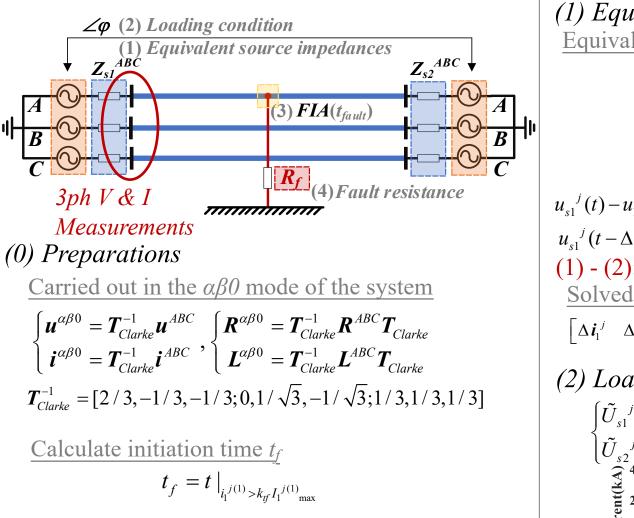
Physics-Informed Data Driven Method





Step 1: Estimate system parameters (Physics)





(1) Equivalent source impedance Equivalent source model for three phase transmission lines $L_{s1}^{\alpha} u_1^{\alpha}(t)$ $\rightarrow i_1^{\alpha}(t) R_{s1}^{\alpha}$ $u_{s1}^{\alpha}(t)$ $\rightarrow i_1^{\beta}(t) R_{s1}^{\rho}$ During the fault (1) $u_{s1}^{j}(t) - u_{1}^{j}(t) = R_{s1}^{j}i_{1}^{j}(t) + L_{s1}^{j}di_{1}^{j}(t) / dt$ $u_{s1}^{\ j}(t - \Delta T) - u_{1}^{\ j}(t - \Delta T) = R_{s1}^{\ j} i_{s1}^{\ j}(t - \Delta T) + L_{s1}^{\ j} di_{1}^{\ j}(t - \Delta T) / dt$ Before the fault (2) (1) - (2): $u_1^{j}(t) - u_1^{j}(t - \Delta T) = \left(R_{s1}^{j}\right) \left[i_1^{j}(t) - i_1^{j}(t - \Delta T)\right] + \left(L_{s1}^{j}\right) \left[i_1^{j}(t) - i_1^{j}(t - \Delta T)\right] / dt$ Solved with the least square scheme $\begin{bmatrix} \Delta \mathbf{i}_1^{j} & \Delta \mathbf{i}_1^{j(1)} \end{bmatrix} \mathbf{x} = \begin{bmatrix} \Delta \mathbf{u}_1^{j} \end{bmatrix} \longrightarrow \mathbf{x} = \left(\begin{bmatrix} \Delta \mathbf{i}_1^{j} & \Delta \mathbf{i}_1^{j(1)} \end{bmatrix}^T \begin{bmatrix} \Delta \mathbf{i}_1^{j} & \Delta \mathbf{i}_1^{j(1)} \end{bmatrix} \right)^{-1} \begin{bmatrix} \Delta \mathbf{i}_1^{j} & \Delta \mathbf{i}_1^{j(1)} \end{bmatrix}^T \begin{bmatrix} \Delta \mathbf{u}_1^{j} \end{bmatrix}$ (3) Fault inception angle (2) Loading condition $(\varphi_2 - \varphi_1)$ $FIA = 2\pi (t_f - t_0) / \Delta T$ $\left(\tilde{U}_{s1}^{\ j} = \tilde{U}_{1}^{\ j} + \tilde{I}_{1}^{\ j} Z_{s1}^{\ j}\right)$ $\left| \tilde{U}_{s2}^{\ j} = \tilde{U}_{1}^{\ j} - \tilde{I}_{1}^{\ j} (Z_{s1}^{\ j} + Z_{l}^{\ j}) \right|$ Current(kA) 0 0 0 0 0 oltage(kV) 500

-500

-0.01

0.01

0.005

-0.01

-0.005

Time(s)

-0.005

0

Time(s)

0.005

0.01

Step 1: Estimate system parameters (Physics) PES (4) Fault resistance R_f (admittance Y_f) **During SLG faults:** *Key Idea*: With guessed R_f and l_f , one can calculate $i_I^j(t)$; compare it Both α mode and 0 mode with the actual current measurement to get range of R_{f} . $u_{s1}^{\ \alpha}(t) - u_{f}^{\ \alpha}(t) = R_{eq1}^{\ \alpha} i_{1}^{\ \alpha}(t) + L_{eq1}^{\ \alpha} di_{1}^{\ \alpha}(t) / dt$ 3PH (ABC) LL (BC) LLG (BCG) SLG (AG) $u_{s2}^{\ \alpha}(t) - u_{f}^{\ \alpha}(t) = R_{eq2}^{\ \alpha} i_{2}^{\ \alpha}(t) + L_{eq2}^{\ \alpha} di_{2}^{\ \alpha}(t) / dt$ $\frac{1}{3}Y_f$ The fault matrix $3Y_f$ 0 0 0 $-u_{f}^{0}(t) = R_{ea1}^{0} i_{1}^{0}(t) + L_{eq1}^{0} di_{1}^{0}(t) / dt$ $0\left(2Y_{f}\right)0$ $3Y_f$ $\boldsymbol{Y}_{f}^{\ \alpha\beta0}$ $-u_{f}^{0}(t) = R_{eq2}^{0} i_{2}^{0}(t) + L_{eq2}^{0} di_{2}^{0}(t) / dt$ $\frac{2}{2}Y_f$ $i_{f}^{\alpha}(t) = 2Y_{f}/3 \cdot u_{f}^{\alpha}(t) + 2Y_{f}/3 \cdot u_{f}^{0}(t)$ During LL, LLG, 3PH faults : $i_{f}^{0}(t) = Y_{f}/3 \cdot u_{f}^{\alpha}(t) + Y_{f}/3 \cdot u_{f}^{0}(t)$ $u_{s1}^{\ \beta}(t) - u_{f}^{\ \beta}(t) = R_{eq1}^{\ \beta} i_{1}^{\ \beta}(t) + L_{eq1}^{\ \beta} di_{1}^{\ \beta}(t) / dt$ $i_f^{\alpha}(t) = i_1^{\alpha}(t) + i_2^{\alpha}(t)$ $i_f^{0}(t) = i_1^{0}(t) + i_2^{0}(t)$ $u_{s2}^{\ \beta}(t) - u_{f}^{\ \beta}(t) = R_{eq2}^{\ \beta} i_{2}^{\ \beta}(t) + L_{eq2}^{\ \beta} di_{2}^{\ \beta}(t) / dt$ Simplify to α mode $u_f^J(t)$ $i_1^{\beta}(t) + i_2^{\beta}(t) = i_f^{\beta}(t) \quad i_f^{\beta}(t) = 2Y_f u_f^{\beta}(t)$ $u_{s1}^{\ \alpha}(t) - u_{f}^{\ \alpha}(t) = R_{eq1}^{\ \alpha} i_{1}^{\ \alpha}(t) + L_{eq1}^{\ \alpha} di_{1}^{\ \alpha}(t) / dt$ $u_{seq}(t)_{if}(t) R_1$ Simplify to $di_{f}^{j}(t)/dt + B_{1}i_{f}^{j}(t) = B_{2}(t)$ $u_{s2}^{\ \alpha}(t) - u_{f}^{\ \alpha}(t) = R_{eq2}^{\ \alpha} i_{2}^{\ \alpha}(t) + L_{eq2}^{\ \alpha} di_{2}^{\ \alpha}(t) / dt$ Recalculate $i_{a}^{j}(t)$ $u_{f}^{\ \alpha}(t) = 1/2 \cdot R_{ea}^{\ 0} i_{f}^{\ \alpha}(t)$ $di_{1}^{j}(t)/dt + B_{3}i_{1}^{j}(t) = B_{4}(t)$ $u_{s_{1}}(t) i_{1}(t) R_{2}$ $+1/2 \cdot L_{ea}^{0} di_{f\alpha}(t)/dt + 3/2Y_{f} \cdot i_{f}^{\alpha}(t)$ (*t*) R_4 $i_{f}^{\ \alpha}(t) = i_{1}^{\ \alpha}(t) + i_{2}^{\ \alpha}(t)$

PES *Eg.* $Max \ current = 21.09 \ kA$, *Max current of alpha mode* $i_{1, meas}^{\alpha} = 14.63 \ kA$ — Phase B — Phase C Phase A S_3t Current(kA) oltage(kV 20 0 -500 0.01 -0.01 -0.005 -0.01 -0.005 0.005 0 0.005 0.01 Time(s) Time(s) $(1+c) \cdot \max \left| i_{1,meas}^{\alpha}(t) \right| = 15.36 \, kA$ Maximum current surface Upper bound max(kA) 20 Lower bound Upper intersection Lower intersection 100 Resistance range 50 Rf(ohm) ▲ lf(%) 16 $(1-c) \cdot \max \left| i_{1,meas}^{\alpha}(t) \right| = 13.90 \, kA$

The maximum current surface obtained through formula derivation: Range of R_f $i_f^{j}(t)$ as functions of R_f and l_f

Step 1: Estimate system parameters (Physics)

(4) Fault resistance R_f (admittance Y_f)

$$i_{f}^{j}(t) = -M_{sol1} \cos(\varphi_{sol1}) e^{-B_{1}t} + M_{sol1} \cos(\omega t + \varphi_{sol1})$$

$$i_{1}^{j}(t) = [i_{1}^{j}(0_{+}) - M_{sol2} \cos(\varphi_{sol2}) - A_{step2}/(B_{3} - B_{1})]e^{-B_{1}t}$$

$$+M_{sol2} \cos(\omega t + \varphi_{sol2}) + A_{step2}/(B_{3} - B_{1})e^{-B_{1}t}$$

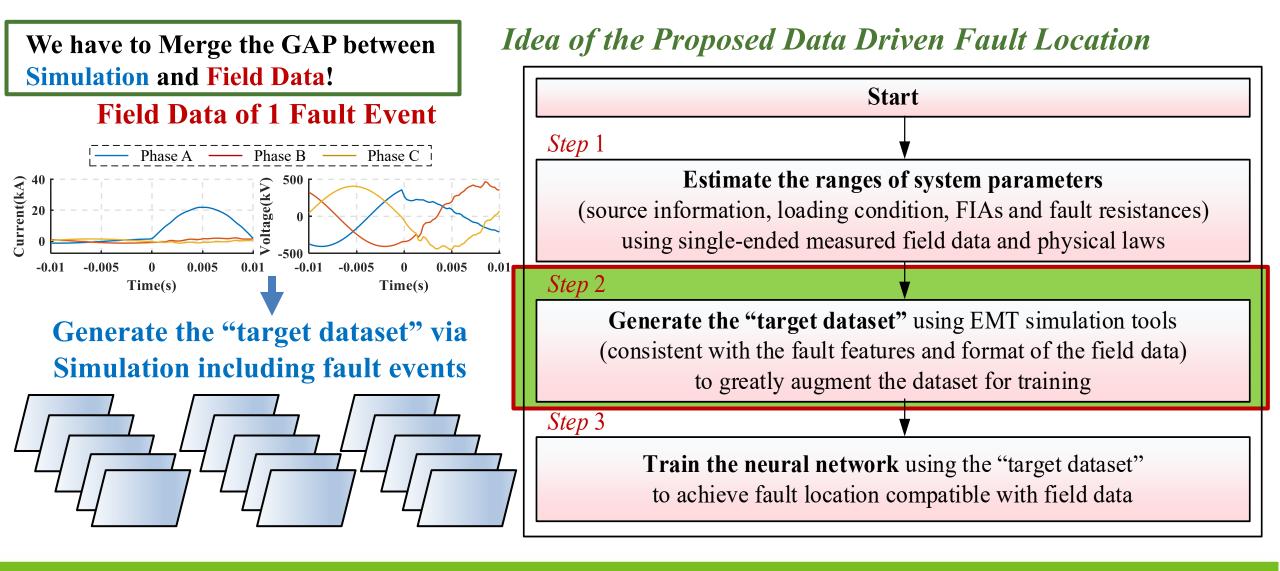
 $i_f^{j}(t)$ is a function of fault resistance R_f and fault location l_f

				2011
Туре	SLG	LL	LLG	3PH
u_{seq}^{j}	$u_{seq}{}^{lpha}$	$u_{seq}^{\ \ \beta}$	$u_{seq}^{\ \ \beta}$	$u_{seq}^{\ \ \beta}$
u_{sI}^{j}	u_{s1}^{α}	u_{sl}^{β}	u_{sl}^{β}	u_{sl}^{β}
R_1	$R_{eq}^{\alpha} + 1/2R_{eq}^{0} + 3/2Y_{f}$	$R_{eq}^{\ \beta} + 1/2Y_f$	$R_{eq}^{\ \ \beta} + 1/Y_f$	$R_{eq}^{\beta}+1/3Y_f$
L_1	L_{eq}^{α} +1/2 L_{eq}^{0}	$L_{eq}^{\ \ \beta}$	$L_{eq}^{\ \ \beta}$	$L_{eq}^{\ \beta}$
R_2	R_{eql}^{α}	$R_{eql}{}^{\beta}$	R_{eql}^{β}	$R_{eql}{}^{\beta}$
L_2	L_{eql}^{α}	$L_{eql}^{\ \beta}$	L_{eql}^{β}	$L_{eqI}^{\ \beta}$
R_4	$1/2R_{eq}^{0}+3/2Y_{f}$	$1/2Y_f$	$1/Y_f$	$1/3Y_f$
L_4	$1/2L_{eq}^{0}$	0	0	0

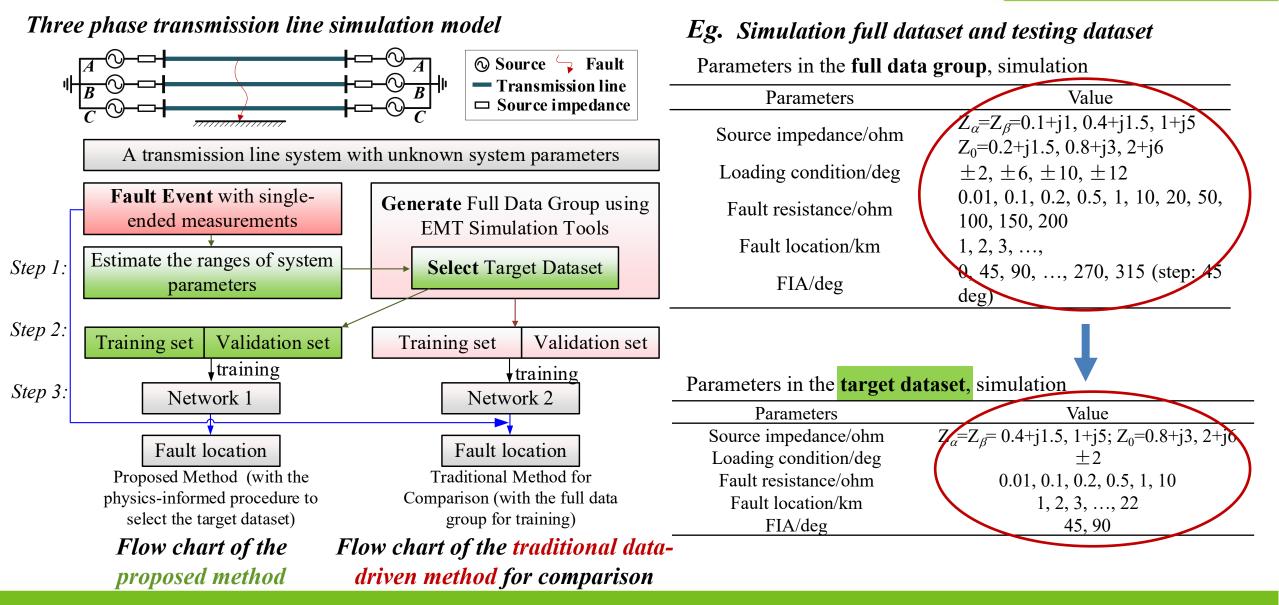
Criteria for determining fault resistance (typical value of c: 5%) $|(1-c)\cdot \max |i_{1,meas}^{j}(t)| \le \max_{R_{+}} |i_{1}^{j}(t)| \le (1+c)\cdot \max |i_{1,meas}^{j}(t)|$

Physics-Informed Data Driven Method





Step 2: "Target dataset" generation via simulation

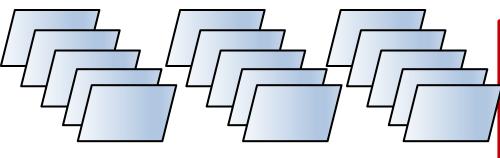


Physics-Informed Data Driven Method



We have to Merge the GAP between **Simulation and Field Data! Field Data of 1 Fault Event** - Phase A — Phase B — Phase C 40 20 0 0 500 oltage(kV) -500 0.005 -0.005 0.01 -0.01 -0.005 0.005 0.01 -0.01 0 0 Time(s) Time(s)

Generate the "target dataset" via Simulation including fault events



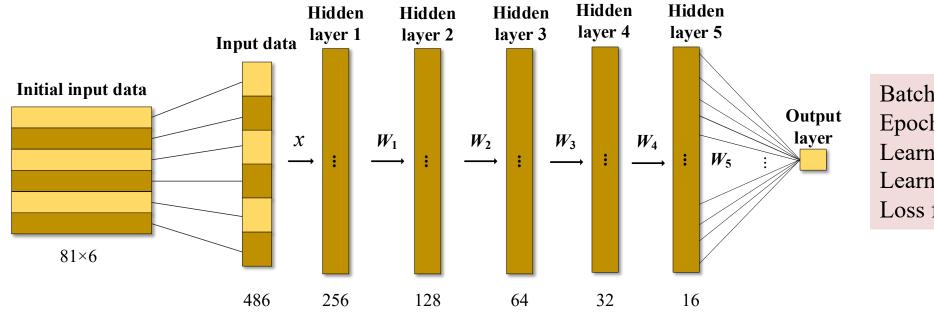
Idea of the Proposed Data Driven Fault Location

Start			
Step 1			
Estimate the ranges of system parameters (source information, loading condition, FIAs and fault resistances) using single-ended measured field data and physical laws			
Step 2			
Generate the "target dataset" using EMT simulation tools (consistent with the fault features and format of the field data) to greatly augment the dataset for training			
Step 3			
Train the neural network using the "target dataset" to achieve fault location compatible with field data			

Step 3: Train the neural network



For the neural network (NN), the Basic Multilayer Perceptron (MLP) is applied as an example.



Batch size = 128 Epoch = 70 Learning rate = 0.01 Learning rate decay = 0.95 Loss function = L2 loss

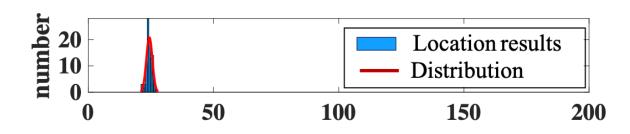
Distribution map of fault location results

To avoid the randomness for each training (selection of training/validation datasets, batches, initial values, etc.)

 \rightarrow 100 times of fault location results

 \rightarrow Mean value

Example result



Outline

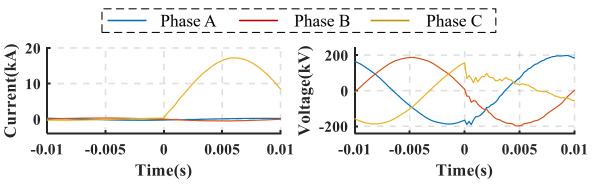


- > Challenges of Data Driven Approaches for Fault Location
- > Merging the Gap: Physics-Informed Data Driven Method
- **Field Data Results**
- Discussion
- **Conclusion & Future Work**

220 kV, 22.60 km Transmission Line Fault Event: C-G fault, at 11.9 km of the Line

Field Data Stored in COMTRADE file:

- Measurements: 3 phase V & I at the local terminal
- Sampling Rate: 4 kHz
- Available data time window: **half a cycle** before and after the fault



Step 1: Estimate system parameters

(1) Equivalent source impedance

 $Z_{s\alpha} = 1.2678 + j6.7522$ ohm, $Z_{s0} = 1.5215 + j11.3984$ ohm

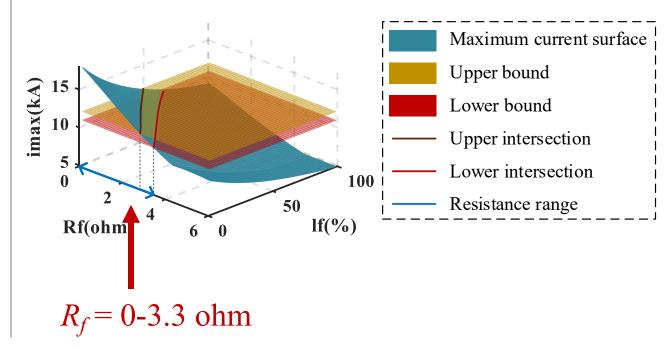
(2) Loading condition

Loading condition = 1.9916 deg

(3) Fault inception angle

FIA = 57.6 deg

(4) Fault resistance R_f (admittance Y_f)



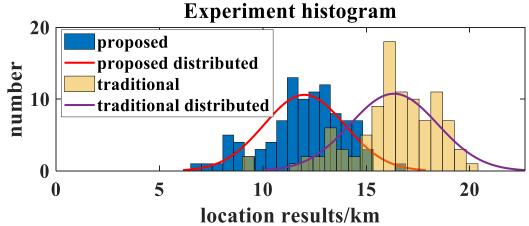


Field data results: Case 1 Step 2: "Target dataset" generation via simulation (Using Matlab Simulink) *Estimated system parameters* **Full Data group** $Z_{\rm sa} = 1.2678 + j6.7522$ Value Parameters $Z_{s0} = 1.5215 + j11.3984$ ohm $Z_{\alpha} = Z_{\beta} = 0.1 + j1, 0.4 + j1.5, 1 + j5$ Source impedance/ohm Z₀=0.2+j1.5, 0.8+j3, 2+j6 Loading condition = 1.9916 deg $\pm 2, \pm 6, \pm 10, \pm 12$ Loading condition/deg 0.01, 0.1, 0.2, 0.5, 1, 10, 20, 50, 100, Fault resistance/ohm $R_f = 0-3.3$ ohm 150, 200 1, 2, 3, ..., 22 km Fault location/km 0, 45, 90, ..., 270, 315 (step: 45 deg) FIA/deg FIA = 57.6 degTarget dataset (to Minimize the Gap between the filed data and the simulation) Value Parameters $Z_{\alpha} = Z_{\beta} = 0.4 + j1.5, 1 + j5;$ Source impedance/ohm $Z_0=0.8+j3, 2+j6$ Loading condition/deg +2Fault resistance/ohm 0.01, 0.1, 0.2, 0.5, 1, 10 Fault location/km 1, 2, 3, ..., 22 45,90 FIA/deg

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Step 3: Train the neural network

- \rightarrow 100 times of fault location results
- \rightarrow Mean value



Fault Location Results (Actual value: 11.9 km) **Proposed data driven method**:

12.003 km (error: **0.103 km**) **Traditional data driven method**:

16.334 km (error: **4.434 km**) **Proposed Method presents much higher accuracy!**



Implementation Platform: Personal Computer, i7-7700 CPU Implementation Software:

Parameter estimation: Matlab Training procedure: Python

Calculation Time:

Parameter estimation: < 0.5 sec **Training and testing procedure for 1 time**: < 1.2 sec

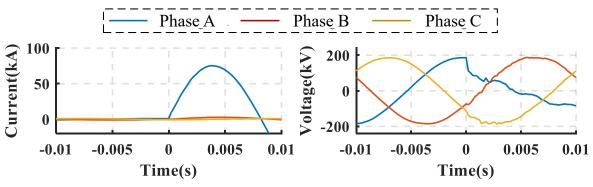
Overall time $< 0.5 + 100 * 1.2 \text{ sec} = 120.5 \text{ sec} \approx 2 \text{ min}$

Calculation Burden is acceptable in practice!

220 kV, 23.55 km Transmission Line Fault Event: A-G fault, at 1.8 km of the Line

Field Data Stored in COMTRADE file:

- Measurements: 3 phase V & I at the local terminal
- Sampling Rate: 5 kHz
- Available data time window: **half a cycle** before and after the fault



Step 1: Estimate system parameters

(1) Equivalent source impedance

 $Z_{s\alpha} = 0.2881 + j0.8813$ ohm, $Z_{s0} = 0.1255 + j1.0429$ ohm

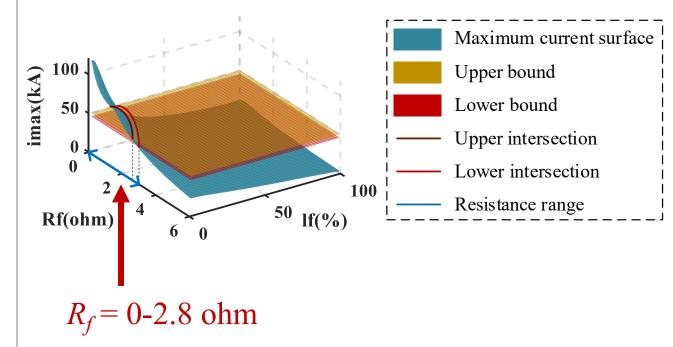
(2) Loading condition

Loading condition = 2.7417 deg

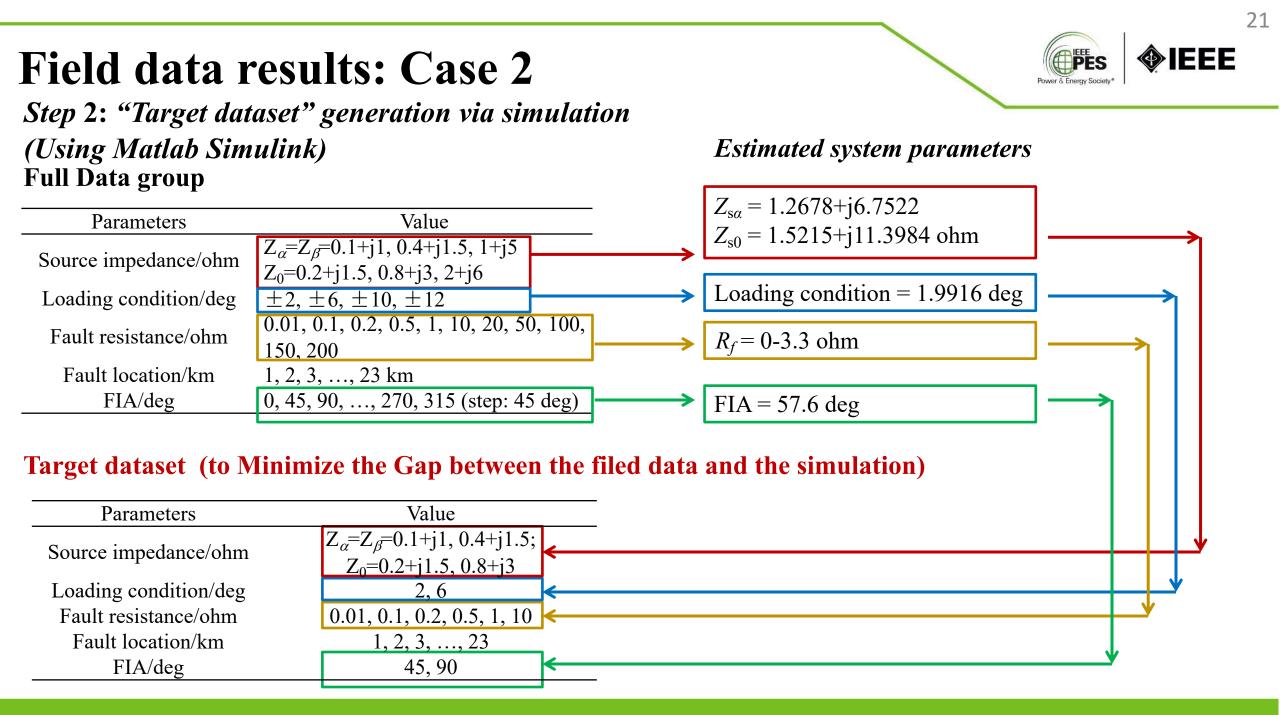
(3) Fault inception angle

FIA = 97.2 deg

(4) Fault resistance R_f (admittance Y_f)

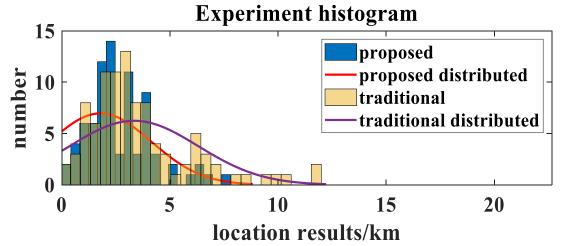






Step 3: Train the neural network

- \rightarrow 100 times of fault location results
- \rightarrow Mean value



Fault Location Results (Actual value: 1.8 km) **Proposed data driven method**:

1.777 km (error: **0.023 km**)

Traditional data driven method:

3.337 km (error: **1.537 km**) **Proposed Method presents much higher accuracy!**



Implementation Platform: Personal Computer, i7-7700 CPU **Implementation Software:**

> Parameter estimation: Matlab Training procedure: Python

Calculation Time:

Parameter estimation: < 0.5 sec **Training and testing procedure for 1 time**: < 1.2 sec

Overall time $< 0.5 + 100 * 1.2 \text{ sec} = 120.5 \text{ sec} \approx 2 \text{ min}$

Calculation Burden is acceptable in practice!

Outline



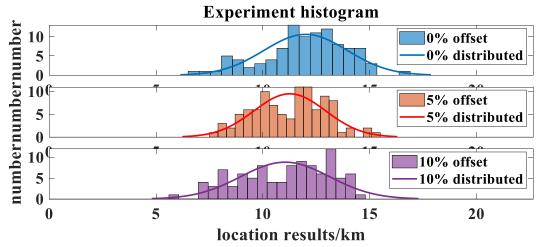
- > Challenges of Data Driven Approaches for Fault Location
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Discussion

1. Line Parameter Errors

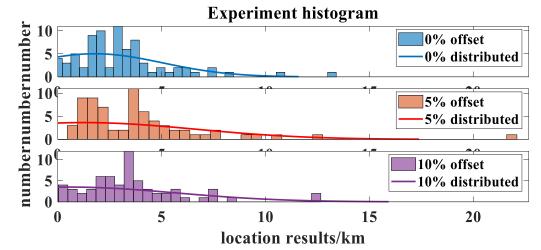
The 5% and 10% errors are added to all line parameters in the utility database.



Field data results: Case 1

Fault Location Results (Actual value: 11.9 km)

- Proposed method with **0% parameter error**: 12.003 km (error: **0.103 km**)
- Proposed method with 5% parameter error: 11.263 km (error: 0.637 km)
- Proposed method with **10% parameter error**: 11.042 km (error: **0.858 km**)



Field data results: Case 2

Fault Location Results (Actual value: 1.8 km)

- Proposed method with 0% parameter error: 1.777 km (error: 0.023 km)
- Proposed method with 5% parameter error:
 1.248 km (error 0.552 km)
- Proposed method with 10% parameter error: 1.243 km (error: 0.557 km)

IEEE

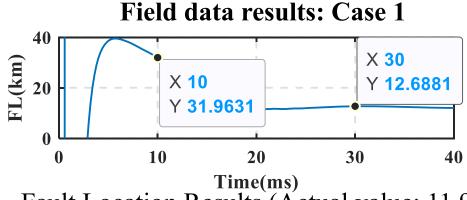
Power & Energy Society'

Discussion



2. Comparison to Existing Model based Single-Ended Method

- Existing Takagi method (phasor based method)
- Phasors are extracted using IEEE C37.118 synchrophasor standard



Fault Location Results (Actual value: 11.9 km)

• **Proposed** data driven method:

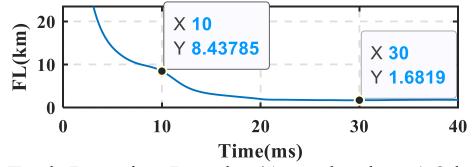
12.003 km (error: 0.103 km)

• Existing model based method, with **available time window of 0.5 cycle**:

31.963 km (error: 20.063 km)

 Existing model based method, with available time window of 1.5 cycle: 12.688 km (error: 0.788 km)

Field data results: Case 2



Fault Location Results (Actual value: 1.8 km)

- Proposed data driven method:
 1.777 km (error: 0.023 km)
- Existing model based method, with available time window of 0.5 cycle: 8.438 km (error: 6.638 km)
- Existing model based method, with available time window of 1.5 cycle:

1.682 km (error: **0.1181 km**)

Outline



> Challenges of Data Driven Approaches for Fault Location

> Merging the Gap: Physics-Informed Data Driven Method

Field Data Results

Discussion

Conclusion & Future Work

Conclusion



- To apply data driven approach, one need to be very careful about the dataset for training. This is especially important for fault related applications.
- For **fault related applications**, the number of **field fault data** is **extremely limited**. We must use **simulation** to generate **data for training** (to ensure dataset completeness) and use **field data for testing** (to ensure practicability). Simulation data for both training and testing could present "too good but unrealistic" results.
- To generate proper training dataset via simulation, field physics information needs to be carefully taken into account. The GAP between simulation and field data could be much reduced.
- If properly designed, physics-informed AI could potentially be applied to practical power systems, and can improve the performance of traditional methods (higher accuracy, shorter data window, lower sampling rate).

Future Work



- **Minimize the assumption during the derivation** of parameters to improve estimation accuracy.
- Try to include **other information from the field** (remote side equivalent impedance, typical line loading conditions, if available) to enhance physics information.
- Find **more field fault data** for testing; try to include high resistance faults, faults with changing fault resistance, more fault types, etc.



Thank you!

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