A Case Study and Application to U. S. NPP Retrofits



- Korea Hydro & Nuclear Power Co. Ltd. has been in the forefront of use of digital controls throughout its fleet since 1990
 - Yong Wang 3 & 4 (2x1000 MW) completed in 1992 '93 became "reference plants"
 - RPS ESFAS CPCS, PCS (Plant Control System)
 - All subsequent plants are derived from reference plants
 - Total installed 17,716 MW
 - Total all-digital since 1990 8,000 MW (with 4000 MW ↑ by 2010)



- Korea Power Engineering Co. Ltd. acts as owner's engineer in writing I & C specs and contract execution
 - State-of-the-art technology requirements pushed even further
 - Avoid early obsolescence (prior to contract end)
 - I & C designs require specific system performance parameters
 - System requirements are driven by design basis
 - Specification requirements drive large development effort during project
 - Safety/non-safety are isolated but data is wheeled between;
 speed of response is vital and mandated by I & C design basis



- KHNP Directive Standardization
 - Plants are derivatives of reference in layout look, feel
 - Op consoles must look and feel identical at all plants
 - System response, regardless of vendor, must be identical at all plants
 - 24/7 emergency engineer guides operators plant HMI and system response <u>must</u> be identical
 - Entrusts KOPEC to carry out this mandate in I & C area
 - Write system specification in conjunction with plant design basis
 - Qualify vendors
 - Review proposals for technical compliance

- Plant Control System (BOP) for Ulchin
 Units 5 & 6 (2 x 1000 MW) is basis of case
 study
 - System size per unit >14,000 I/O and >2,000 controllers
 - Safety and non-safety applications plus MUX I/O
 - Use of control switch modules (nearly 1,200/unit) and MA stations (over 50)
 - Next plants, Shin Kori 1 & 2 and Shin Wolsung 1 & 2 (now under construction) will have soft control in Rad Waste. Shin Kori 3 & 4 (to be built starting 2010) will have total soft control in NSSS and BOP



- KOPEC specification focus guides selection of vendors and project execution in five key areas;
 - a) High reliability; Fault tolerant system
 - b) Functional segmentation to minimize propagation of failures and to match plant physical layout
 - c) Validation and verification of system architecture and operation for regulatory compliance/licensing
 - d) System performance criteria (intimate part of correct plant operation)
 - e) Global long term support (25+ years demonstrable commitment)



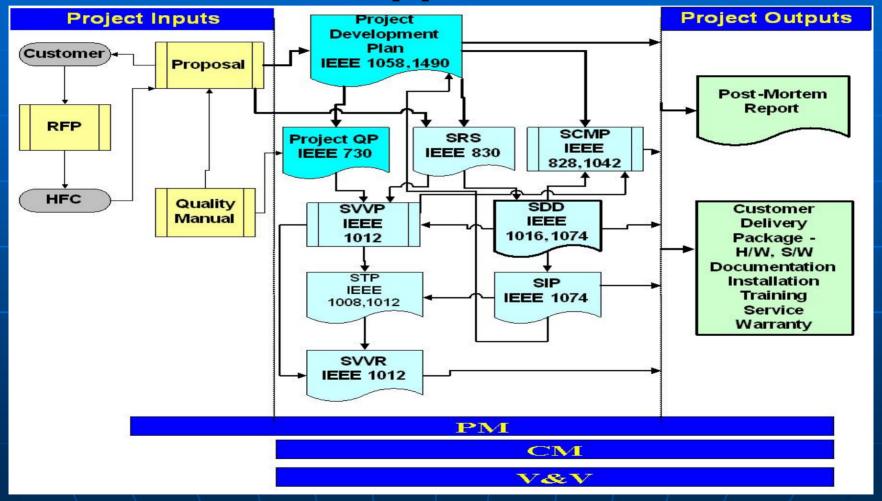
- KOPEC specification points to the commonly accepted standards in use/recommended in nuclear reviews
 - IEEE 7-4.3.3
 - IEEE 730
 - IEEE 1012
 - ASME NQA-1
 - Part of license application to KINS is proof of conformance to above independently audited by KOPEC and KHNP inspectors at various project milestones



NQA1 Procedures and Process System/Software development life cycle model

- RFP Customer request for proposal
- Product/Project Development Plan
- IEEE 1058-1998, IEEE 1490-1998
- PQP Project Quality Plan; IEEE 730-1998, IEEE 730.1-1995
- SRS System Requirements Specification; IEEE 830-1998
- SVVP System Verification and Validation Plan
- SDD System Design Description;
 - IEEE 1016-1998, IEEE 1074-1997
- STP System Test Plan;
- IEEE 829-1998, IEEE 1008-1987, IEEE 1012-1998
- SIP System Integration Plan; IEEE 1074-1997
- SCMP System Configuration Management Plan;
 - IEEE 828-1998, IEEE 1042-1987
- SAR System Safety Analysis Report
- SVVR System Verification and Validation Report; IEEE 1012-1998
- Project Post-Mortem Report
- Post-project evaluation report; IEEE 1490-1998





- Selection of Qualified PCS Vendor KOPEC Focus
 - Operability and Maintainability
 - System <u>must</u> be trouble-free between scheduled refueling outages
 - Five 9's availability
 - Hot swappable PC boards with no system degradation
 - Diagnostics to minimize MTTR to minutes
 - Long term support/non-obsolescence policy (contract requirement for 25+ years)

Performance

- Performance is intimately part of plant safety and operation designs.
 Systems must meet exactly; designs cannot be adapted to system deficiencies or alternative methods
- Reliability and Availability
 - Redundant features fault-tolerance (and minimizing fault propagation) match exactly plant functional segmentation
 - Deterministic networks are mandated guaranteed thru–put is vital

- Selection of Qualified PCS Vendor KOPEC Focus (Cont.)
 - Licensability (most vital)
 - Proof of standards/spec. compliance/licensability through experience list
 - Proof that owners' engineer's designs and requirements are traceable from drawing to <u>exact</u> system operation and speed of performance

- Regulatory compliance and licensability are two overriding concerns used in the final evaluation
 - Can the system provider validate and verify the application designs and implementation to the satisfaction of regulators
 - Can the system provider validate and verify the system architecture and operation meets specification and plant design basis
 - Both require extensive auditing and system testing



- Ulchin 5 & 6 PCS Experience
 - Orders placed in early 2000
 - Systems were shipped a year apart
 - Unit 5 shipped June 2003; commercial on June 2004
 - Unit 6 shipped July 2004; commercial July 2005
 - Both have proven field performance meets specifications
 - Use of MUX I/O saved millions of dollars of hardwiring
 - Bridge of non-safety to safety via fiber optics
 - High speed communications between trains, division, MUX including fiber created one giant "backplane"
 - Seamless throughput



- Ulchin 5 & 6 PCS Experience (cont.)
 - Audits were conducted by KHNP representatives and KINS representatives
 - Prove internal processes and procedures for all phases of system H/W, S/W and application and testing comply with the specified standards
 - Testing of system to prove correct implementation to support licensing:
 - Prove faithful reproduction of owners' engineer's design in system documentation
 - Prove accurate translation of application design into logic code
 - Prove via line-by-line, point by point testing

- Ulchin 5 & 6 PCS Experience (cont.)
 - Engineering workstation tool (OneSTEP™)
 provide(s)d multiple benefits:
 - Reduced engineering man hours (project and on-going maintenance) by nearly 2/3's
 - Provides system change management and documentation
 - Provided key link in V & V trail from design to end result during FAT and audits



- Lessons for U. S. Nuclear Industry
 - Korea has routinized approval and use of digital controls for safety and non-safety (15 year history)
 - Systems match exactly the functional segmentation (one-to-one loop bases) of the I & C design and field implementation
 - System supplier must be able to adapt standard system and develop or modify to suit design (flexibility due to owning technology)
 - In turn must be able to commit (proven experience) to long term (25+ years) support



- Lessons for U.S. Nuclear Industry (cont.)
 - Systems supplier must demonstrate licensability
 - Adherence to QA standards (NQA1, 10CFR 50 App. B, others)
 - Adherence to software/hardware development standards (IEEE 1012, others)
 - EWS tool that facilitates design to end-result traceability
 - Do not reduce or abandon level of rigor demanded of suppliers (even with shrinking interests by system suppliers)

