

# Cybersecurity for DER Systems

**Dr. Chris Farnell**  
**NCREPT Managing Director**

**Dr. H. Alan Mantooth**  
**Distinguished Professor of Electrical Engineering**

**University of Arkansas**

**February 15, 2021**

- ❖ **NCREPT Facility Overview**
- ❖ **Cyber Testbed**
- ❖ **Distributed Energy Resources**
  - **History and Projections**
  - **Example Installations**
- ❖ **Example DER Cybersecurity Problem**
- ❖ **Advanced Controls for DER**
- ❖ **Attack Scenarios**
- ❖ **Best Practices**
- ❖ **Research Trends**
- ❖ **Summary**
- ❖ **Further Reading & References**

- ❖ **NCREPT Facility Overview**
- ❖ **Cyber Testbed**
- ❖ **Distributed Energy Resources**
  - History and Projections
  - Example Installations
- ❖ **Example DER Cybersecurity Problem**
- ❖ **Advanced Controls for DER**
- ❖ **Attack Scenarios**
- ❖ **Best Practices**
- ❖ **Research Trends**
- ❖ **Summary**
- ❖ **Further Reading & References**

## Background:

**NCREPT was formed in 2005 as a result of the 2003 Northeast Blackout and began investigating advanced power electronic solutions for the grid and transportation applications.**

## Research Focus:

**Design and test advanced, solid-state solutions applicable to:**

- ❖ **Grid Reliability**
- ❖ **Power Interface Applications**
- ❖ **Transportation**
- ❖ **Energy Exploration**
- ❖ **Cybersecurity**

## Cybersecurity Center for Secure Evolvable Energy Delivery Systems (SEEDS)

<https://seedscenter.uark.edu/>



## GRid-connected Advanced Power Electronics Systems (GRAPES)

<http://grapes.uark.edu/>



## Power Optimization of Electro-Thermal Systems (POETS)

<https://poets-erc.org/>



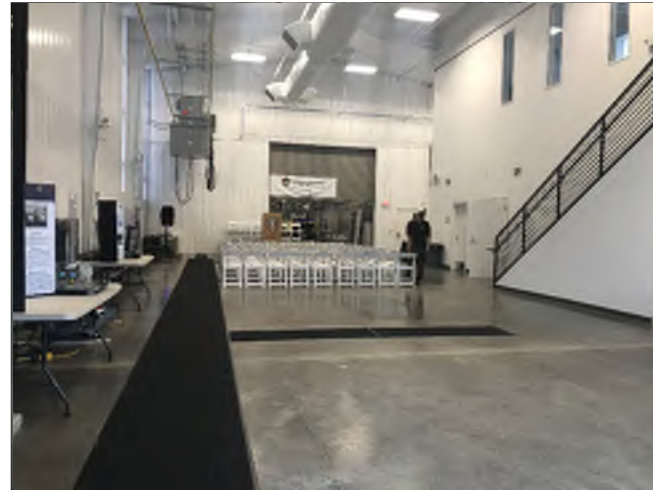
- ❖ **12,000 square foot building**
- ❖ **Cost-effective facility for businesses, national labs, and universities**
- ❖ **IEEE 1547 and UL 1741 testing**



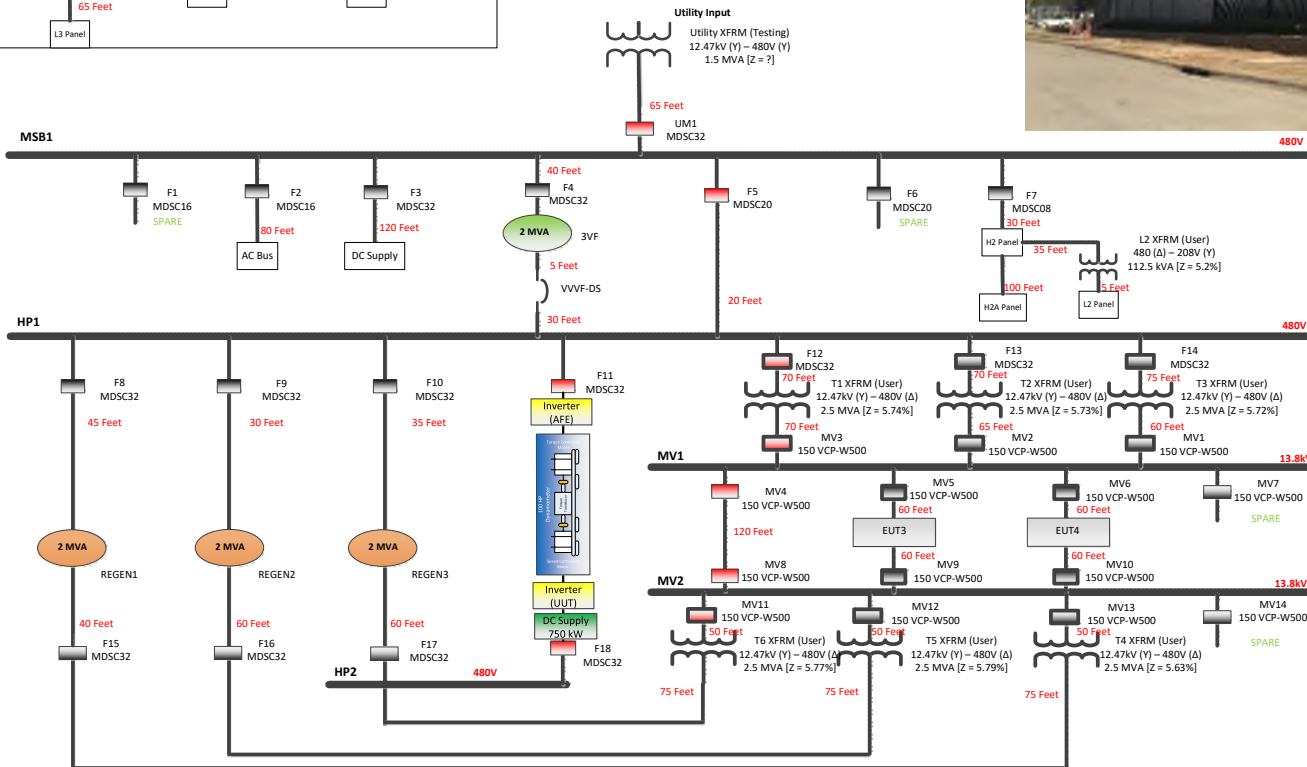
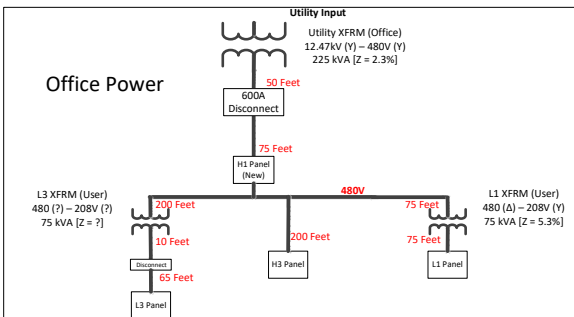
Parameter	Rating
Power	up to 6 MVA (3 x 2 MVA Circuits)
Medium Voltage (ac)	13.8 kV or 4.16 kV (line-line) Variable from 0 V to 15.18 kV
Low Voltages (ac)	480 V (line-line), Variable from 0 V to 528 V
Frequency	40 Hz to 70 Hz Values outside this range (up to 400 Hz or down to 20 Hz) are possible, but require de-rating
Currents (ac)	300 A at 13.8 kV 1,000 A at 4.16 kV 2,500 A at 480 V
Loads	Active loads fully programmable; Test energy is recirculated 700 kW Resistive Load Bank Various Passive Components Available
Active Cooling	120 ton Chiller (420 kW Heat Rejection)
DC	2.25 MW (1500 Vdc / 1500 A) [Testing In Progress] 750 kW (660 Vdc / 1.1 kA)
Dynamometer	100 kW with Overload Capability 6,600 rpm @ 220 Nm

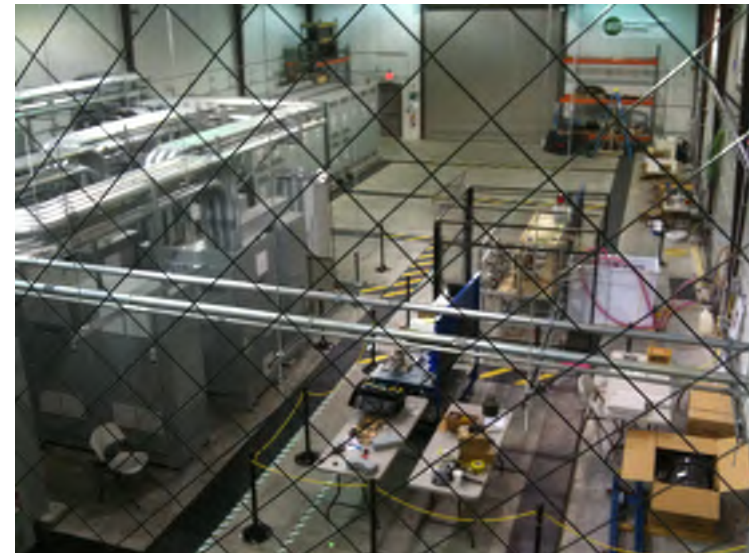
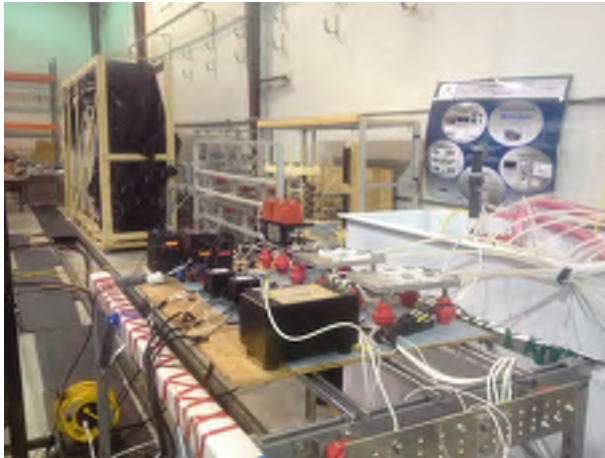








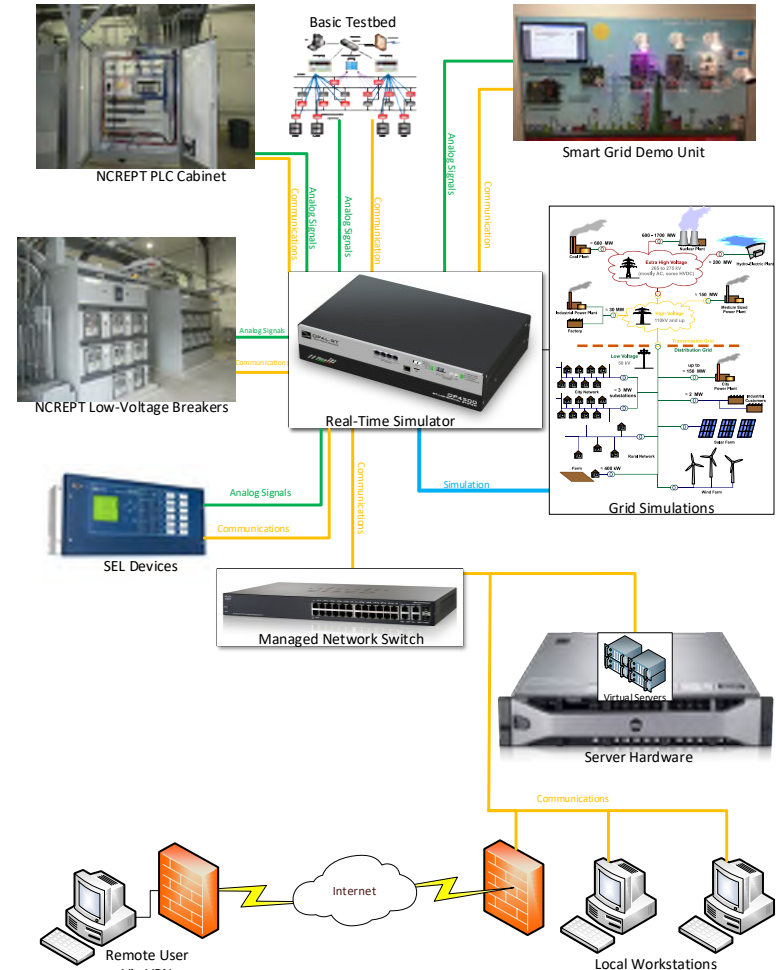




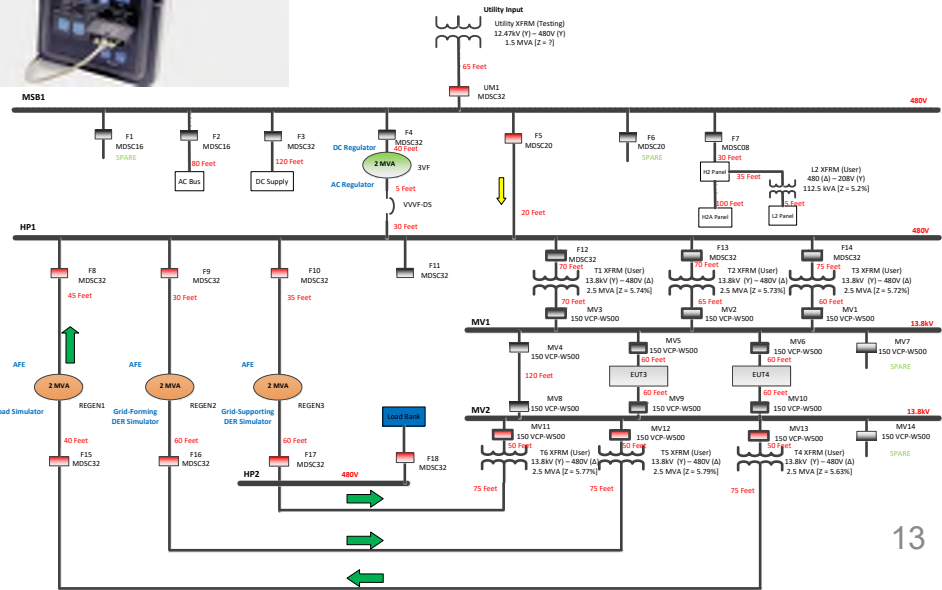
- ❖ NCREPT Facility Overview
- ❖ **Cyber Testbed**
- ❖ Distributed Energy Resources
  - History and Projections
  - Example Installations
- ❖ Example DER Cybersecurity Problem
- ❖ Advanced Controls for DER
- ❖ Attack Scenarios
- ❖ Best Practices
- ❖ Research Trends
- ❖ Summary
- ❖ Further Reading & References



- ❖ **Allows for Alpha testing in a realistic environment**
- ❖ **Simulated and real-world power flows**
- ❖ **Intra and Inter substation topologies emulated**
- ❖ **Utilize industry standard communication protocols**
  - ✓ **IEC 61850**
  - ✓ **DNP3**
  - ✓ **OPC UA**
  - ✓ **Modbus TCP**
  - ✓ **RS-232**
- ❖ **Utilize industry standard hardware devices**
  - ✓ **Real-Time Automation Controllers**
  - ✓ **Protection Relays**
  - ✓ **PLCs**
  - ✓ **Security Gateways**
  - ✓ **Various Network Devices**

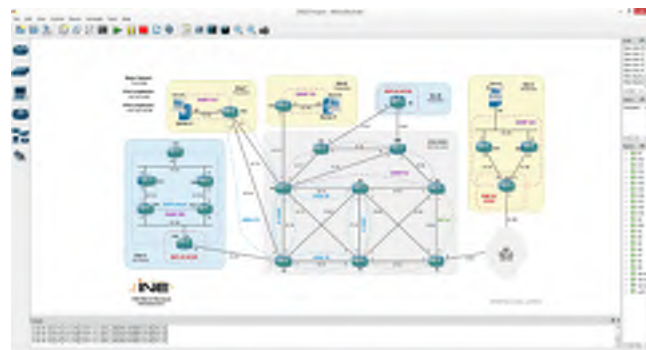
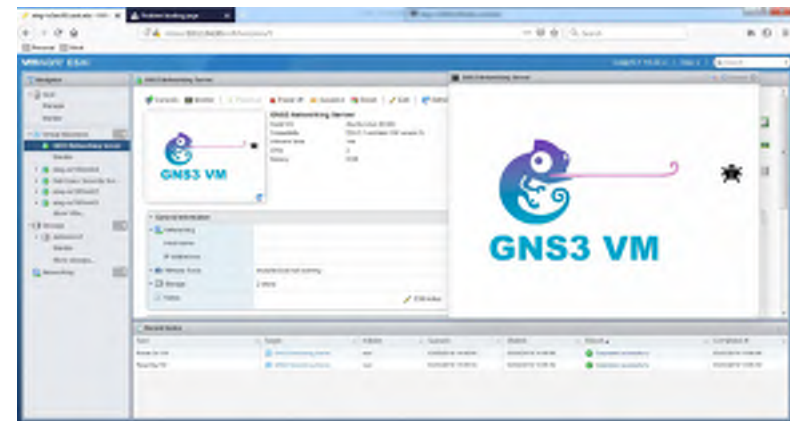
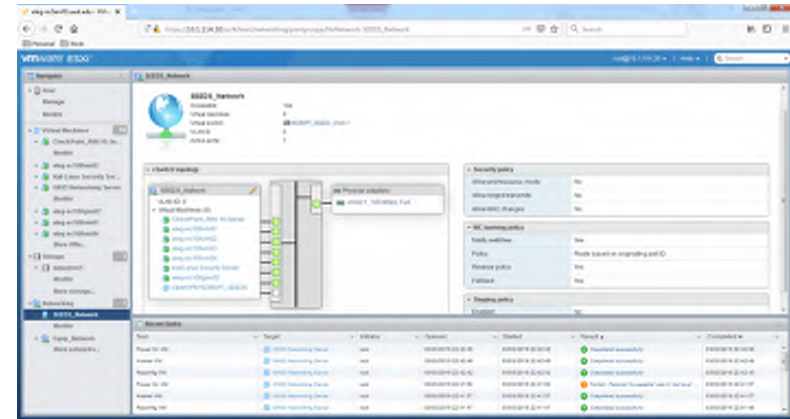


- ❖ **480 V LV 3-Phase Breakers [PRs]**
  - INCOM
  - Modbus TCP (PXG900)
- ❖ **13.8 kV MV 3-Phase Breakers [PRs]**
  - INCOM
  - Modbus TCP (PXG900)
- ❖ **Grid Simulator (750 kVA)**
  - Modbus RTU
- ❖ **Regenerative Load Banks (3 x 2 MVA)**
  - Modbus RTU
- ❖ **PLC Cabinet and SCADA Control**
  - Modbus TCP
  - OPC UA



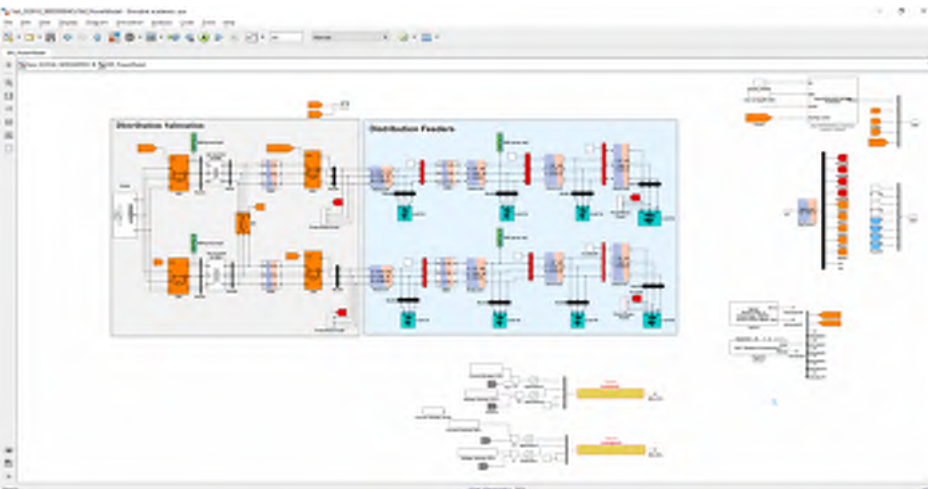


- ❖ **VMWare ESXI Hypervisor**
  - CheckPoint Security Management Server
  - Kali Linux Pen-Testing Server
  - GNS3 Network Simulator
  - Virtual Routers and Switches
- ❖ **Simulation Resources**
  - Matlab
  - ETAP
  - OpenDSS
- ❖ **Remote Access**
  - Linux and Windows Workstations
  - OpenVPN Servers



## Available HIL/cHIL Systems at NCREPT

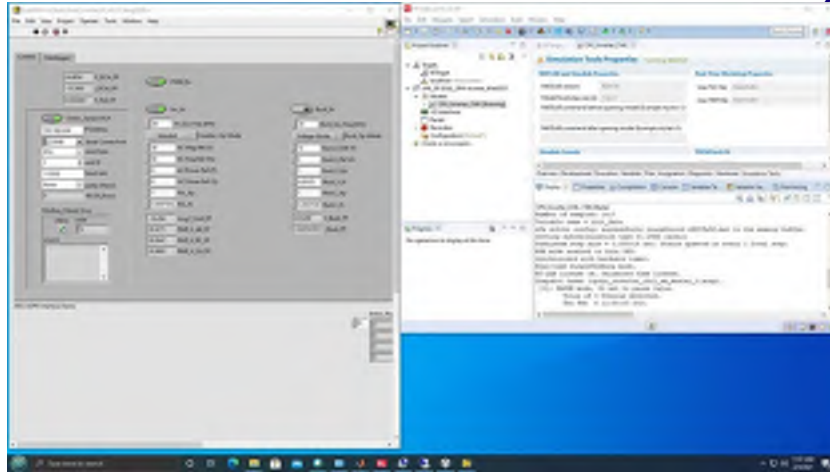
- ❖ **Typhoon HIL**
  - **6-Series**
- ❖ **OPAL-RT**
  - **OP5030 and OP4520**
- ❖ **dSPACE**
  - **MicroLabBox**



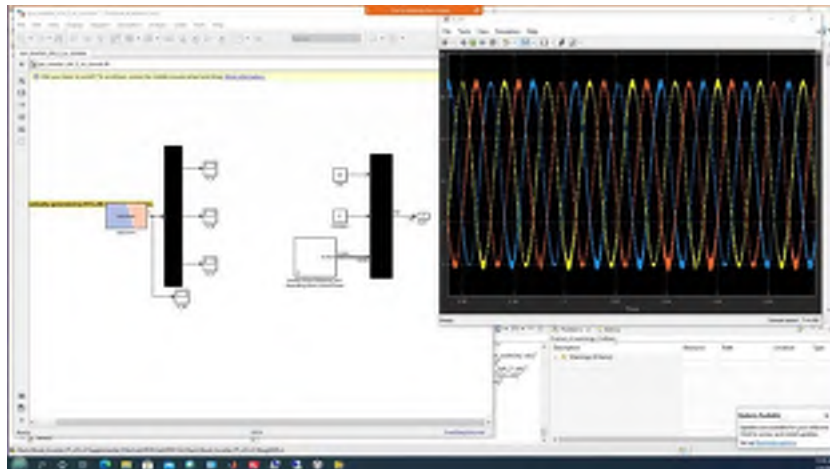


# Testing Example: cHIL of 3-Phase Inverter

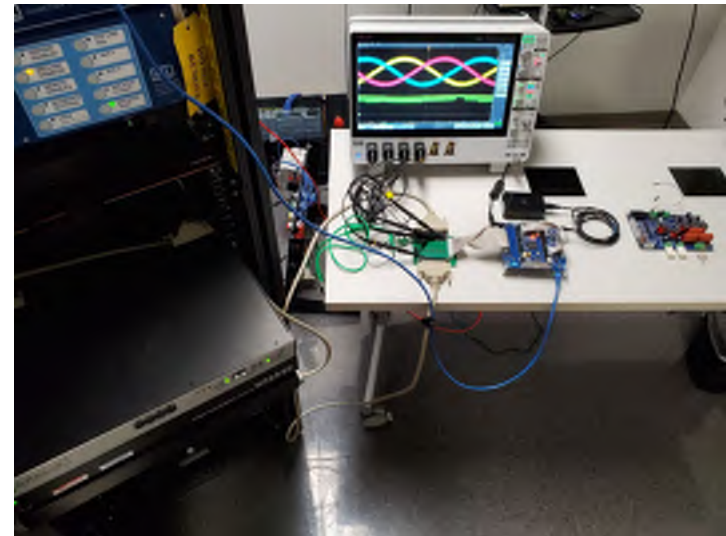
Cybersecurity for Energy Delivery Systems



LabVIEW/Modbus Control Interface

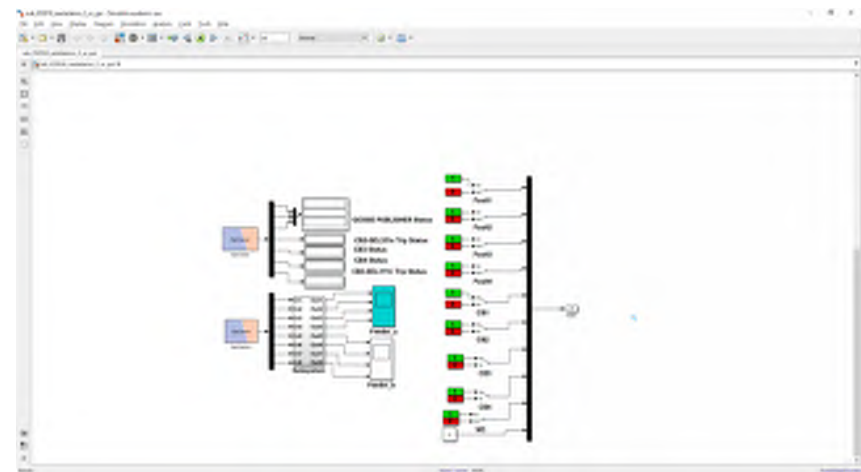
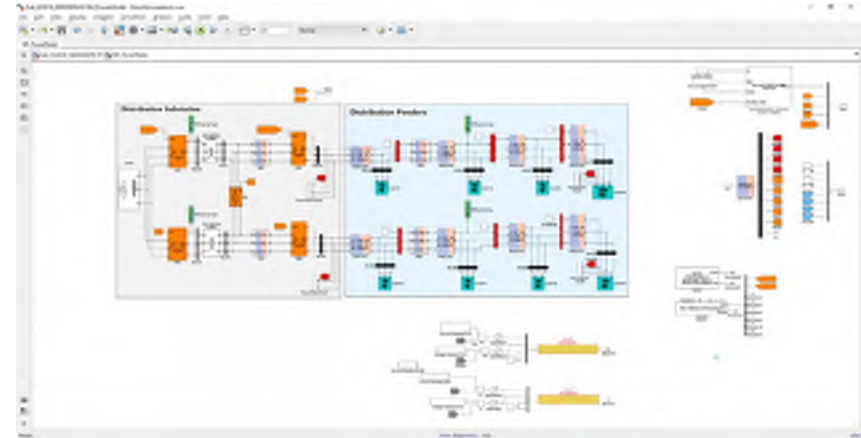


OPAL-RT IDE and Real-Time Simulation Display



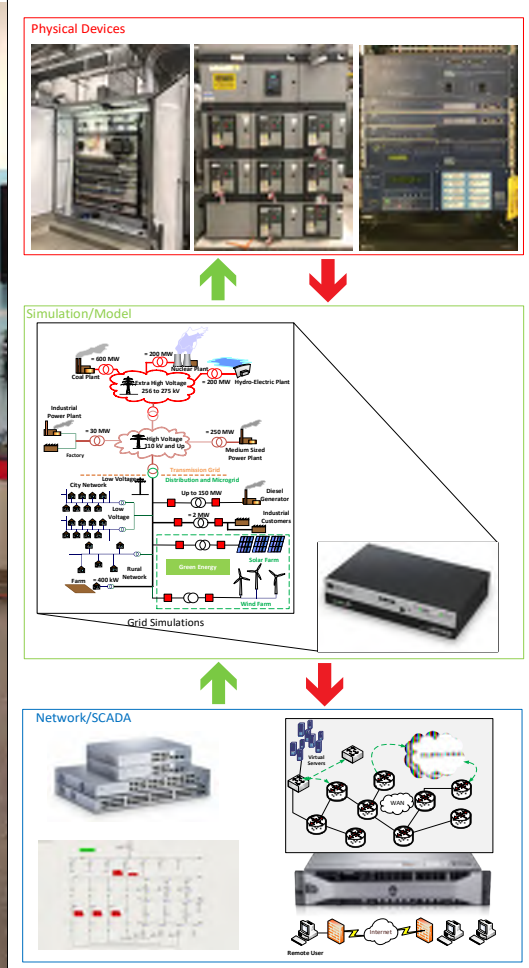
## HIL Discussion / Benefits

- ❖ Enables Multi-Feeder Simulation in Real-Time
- ❖ Analog/Digital I/O of Voltages/Currents
- ❖ PTs/CTs of Protection Relays bypassed
- ❖ IEC 61850 and DNP3 Communications
- ❖ PR Feedback into Simulation
- ❖ Shows Greater Grid Impact (PNNL Demo)



## Cyber-Physical Testing Approach

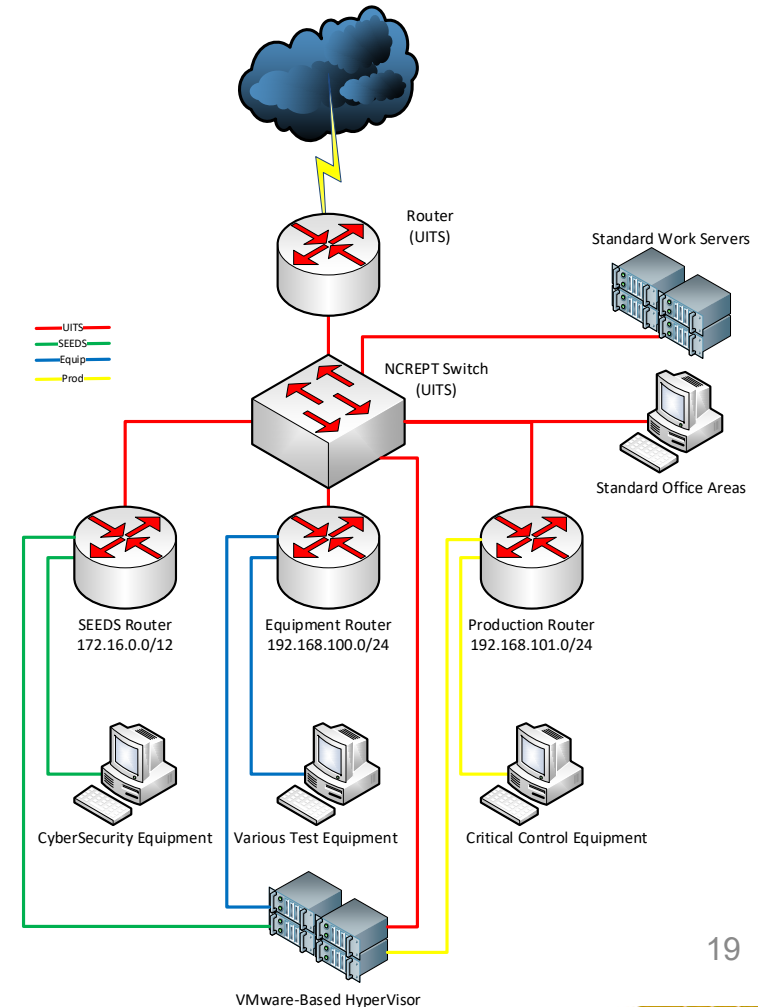
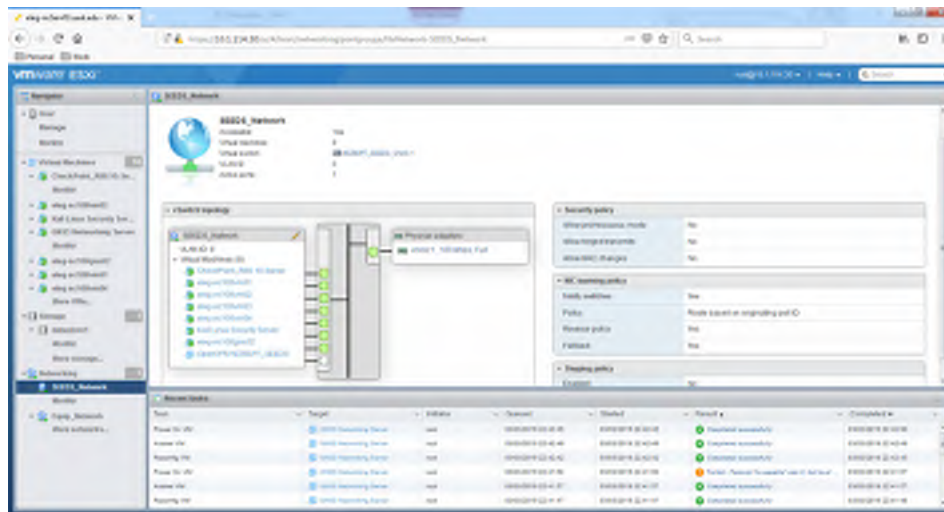
- ❖ **Real Power Flows**
  - **Grid Simulator**
  - **Regenerative Loads**
  - **Resistive Loads**
  - **Integrated Metering**
- ❖ **Emulated Networks**
  - **Inter and Intra Substation Comms**
  - **Virtual Hypervisor Networking**
  - **GNS3 Network Simulations**
- ❖ **Real-Time Simulations**
  - **Initiate large-scale Fault Scenarios**
  - **Emulate Fault currents Safely**
  - **Virtual Devices**

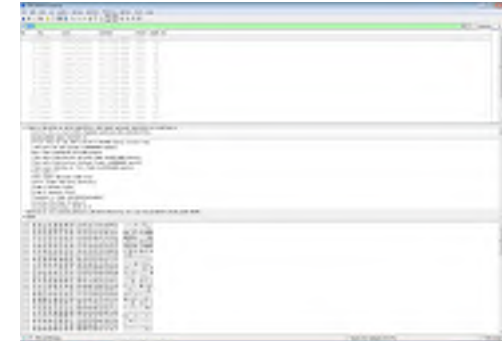
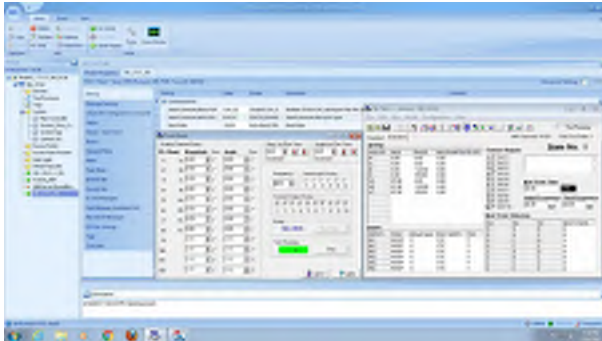
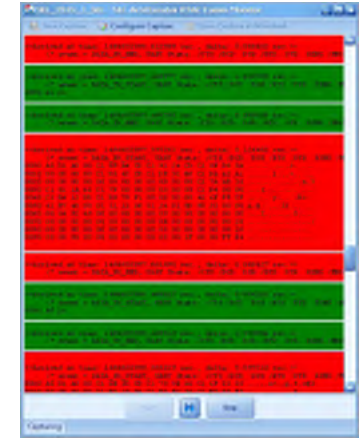


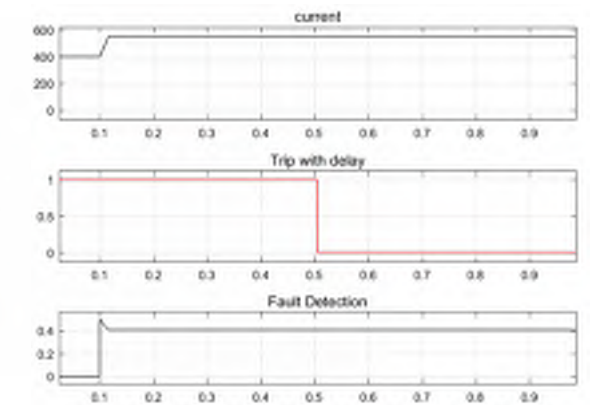
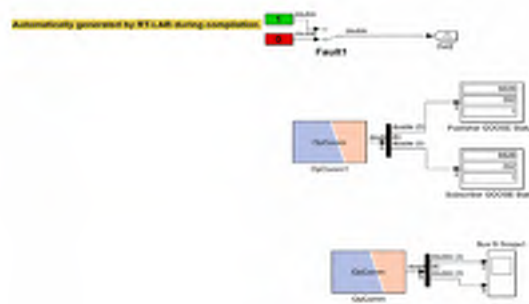
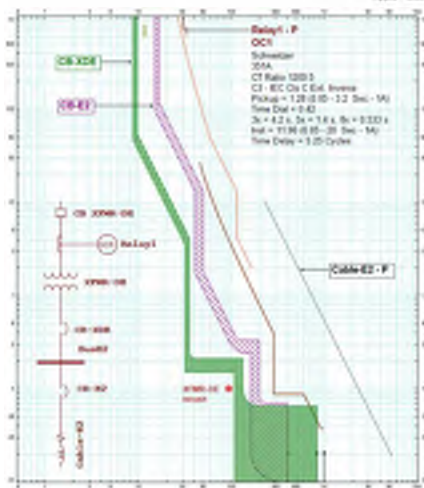
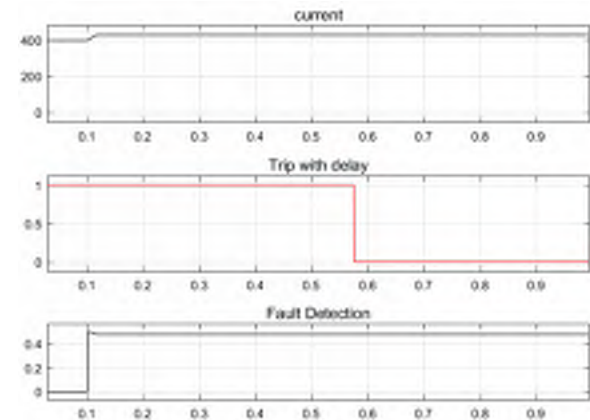
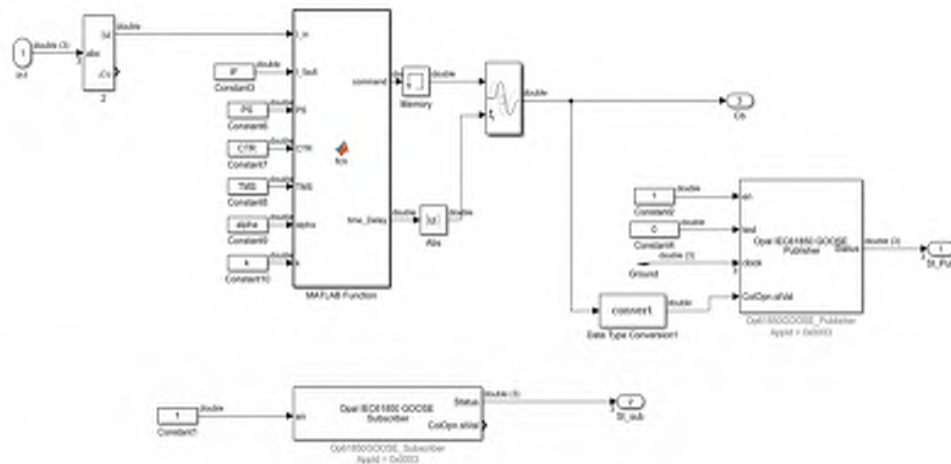


## Available Networking Resources at NCREPT

- ❖ **Networks**
  - Four Physical Network Segments
  - Virtually Infinite Simulated Networks
- ❖ **VMWare ESXI Hypervisor**
  - GNS3 Network Simulator
  - Virtual Routers and Switches
- ❖ **Remote Access**
  - Linux and Windows Workstations
  - OpenVPN Servers









- ❖ Super Lab and DETER Lab Integration
- ❖ Investigate integration and collaboration
- ❖ Multi-Site and International Effort
- ❖ Unique Challenges for Resource Sharing

Source: <https://ieeexplore.ieee.org/document/8458285>



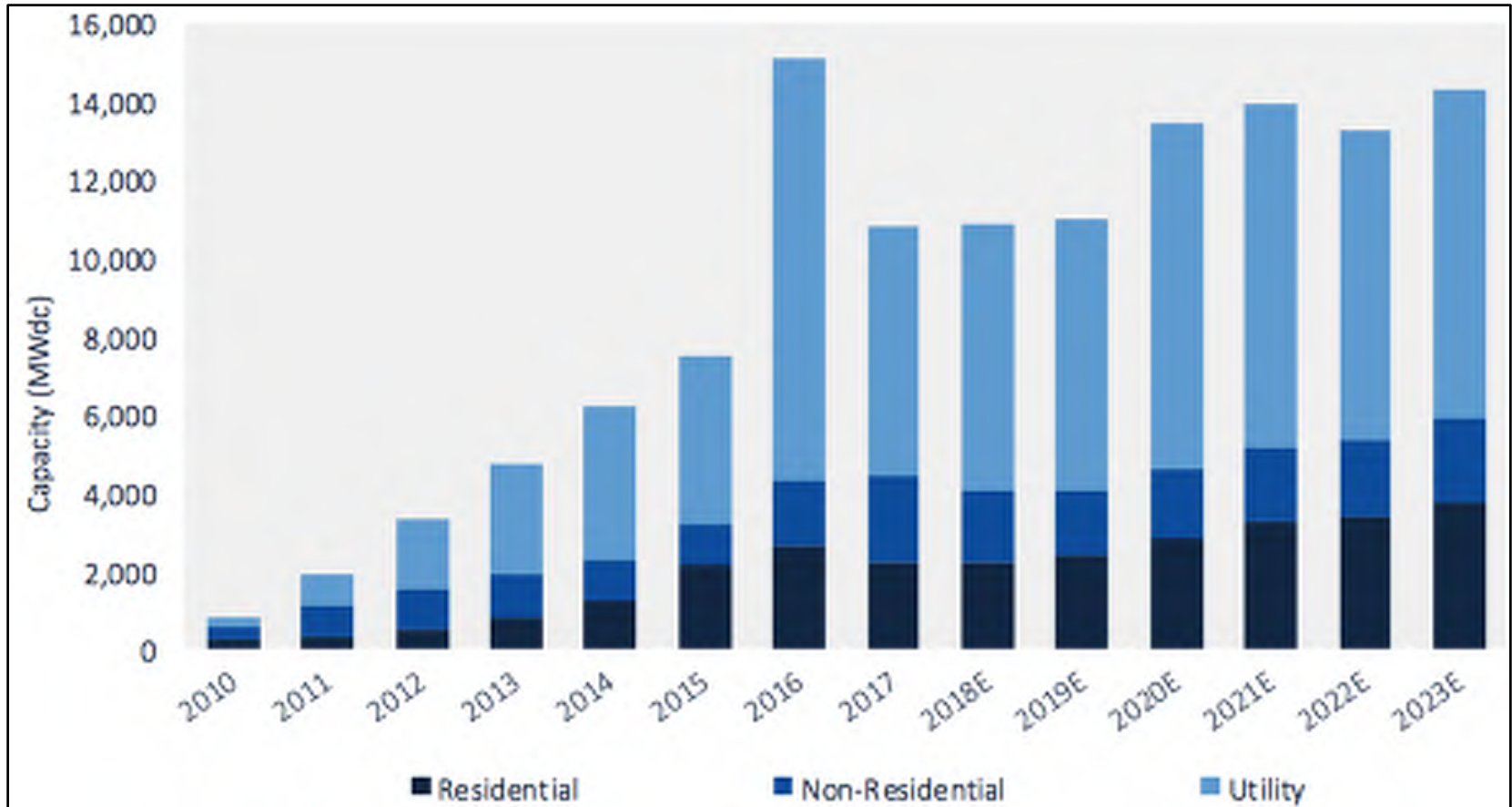
FIG 5 The Global RT Superlab participants and their interconnections. (Map courtesy of RWTH Aachen University.)

**Table 1. The simulation models making up the Global RT Superlab.**

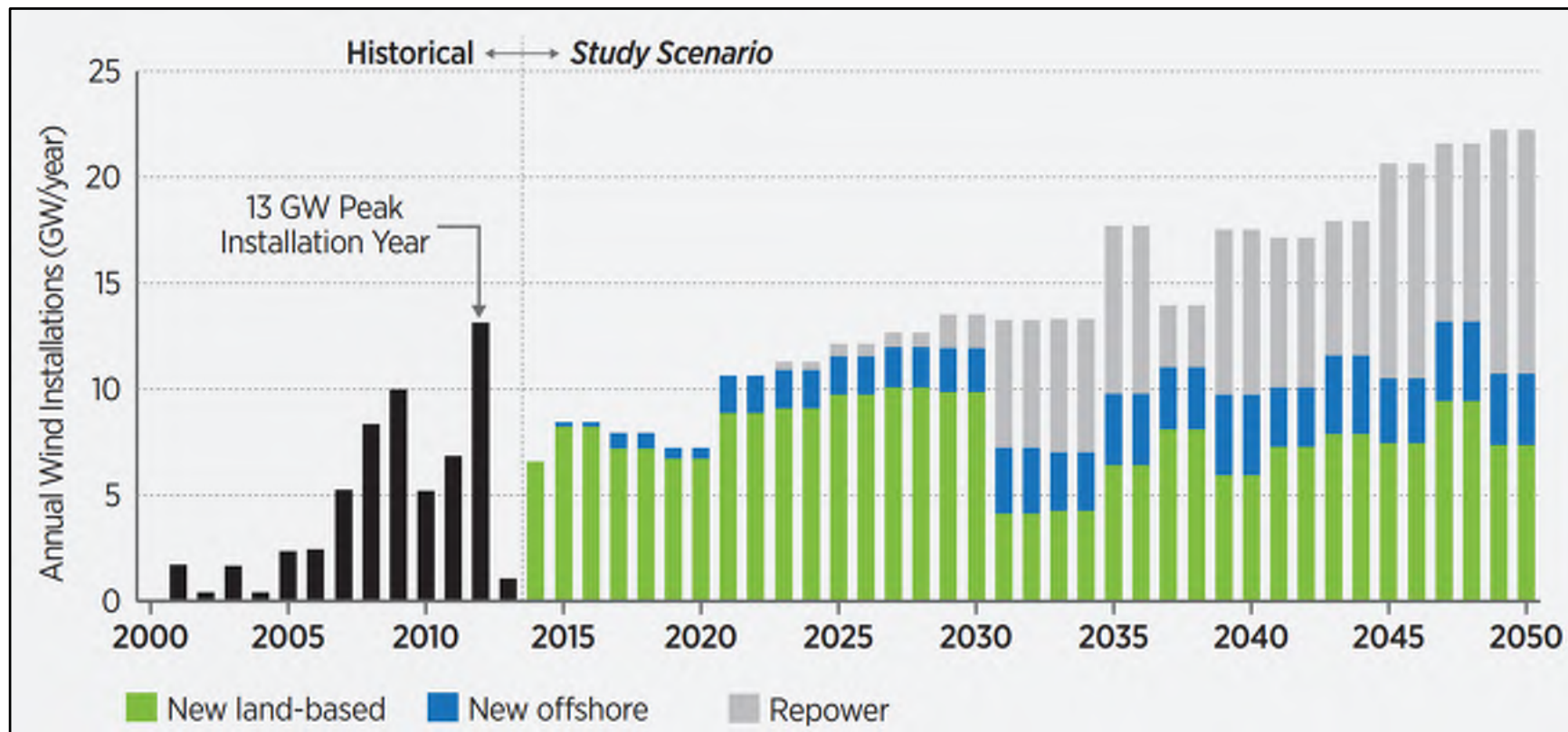
Site	Grid	# Buses	Peers	HEL	Simulator
INEL, Idaho Falls	Western Systems, Coordinating Council	Nine	RWTH, WSU, USC, SNL, NREL, CSU	—	RTDS, Typhoon HIL, OPNG RT
RWTH Aachen University, Germany	International Council on Large Electric Systems—High Voltage	12	INEL, POLITO	—	RTDS
POLITO, Italy	International Council on Large Electric Systems—Medium Voltage	34	RWTH	—	OPNG RT
Sandia National Laboratories, New Mexico	Distribution grid	Seven	INEL	PHIL for PV inverters	OPNG RT
NREL, Golden, Colorado	Distribution grid	Three	INEL	PHIL for wind turbines	RTDS
University of South Carolina, Columbia	IEEE distribution test system	325	INEL	CHIL network emulation	OPNG RT
Colorado State University, Fort Collins	IEEE distribution test feeder	13	INEL	—	OPNG RT
Washington State University, Pullman	Simplified Consortium for Electric Reliability Technology Solutions microgrid	Nine	INEL	—	RTDS

- ❖ NCREPT Facility Overview
- ❖ Cyber Testbed
- ❖ **Distributed Energy Resources**
  - **History and Projections**
  - **Example Installations**
- ❖ Example DER Cybersecurity Problem
- ❖ Advanced Controls for DER
- ❖ Attack Scenarios
- ❖ Best Practices
- ❖ Research Trends
- ❖ Summary
- ❖ Further Reading & References

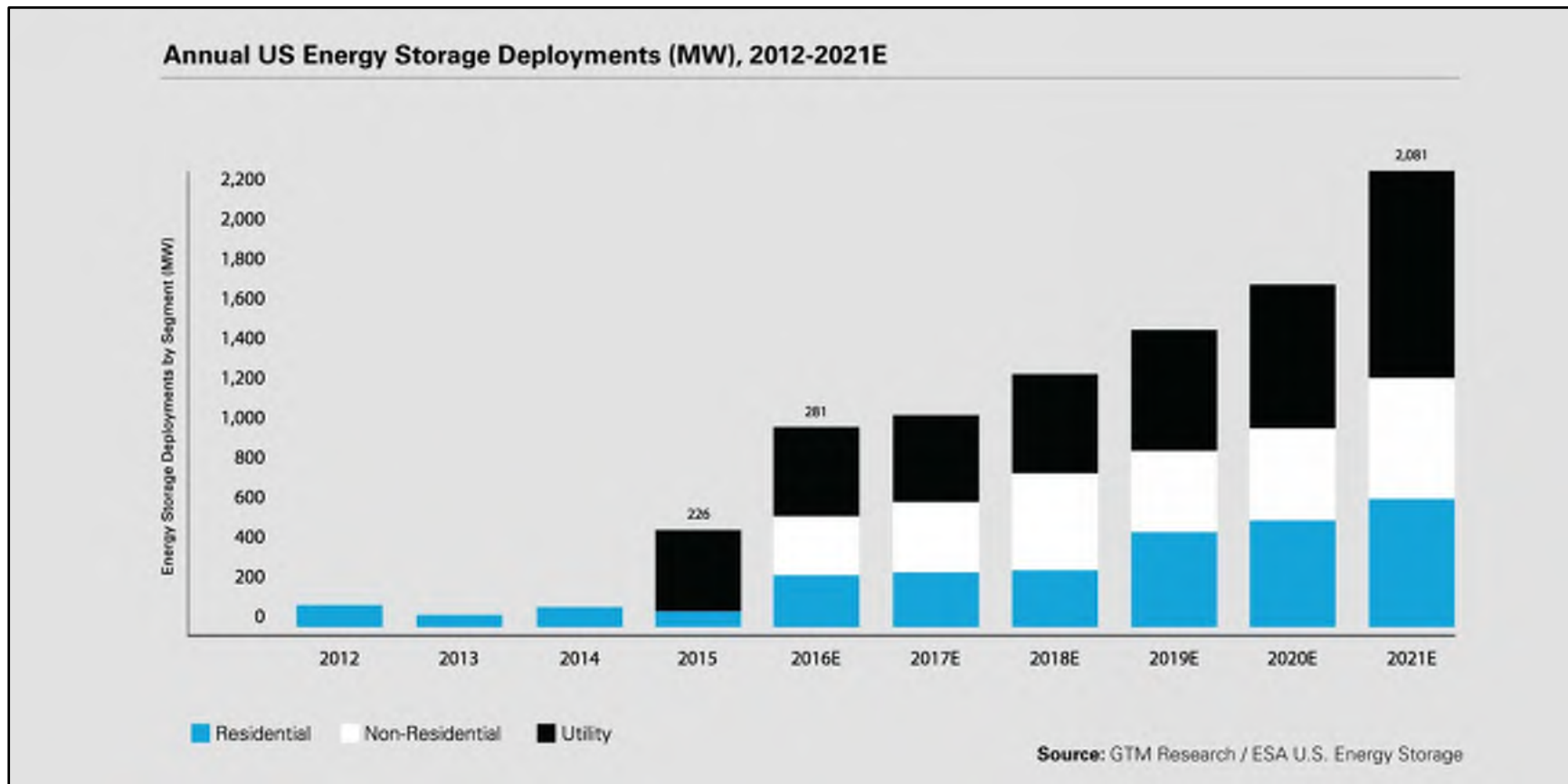




Central and distributed solar energy generation [1]

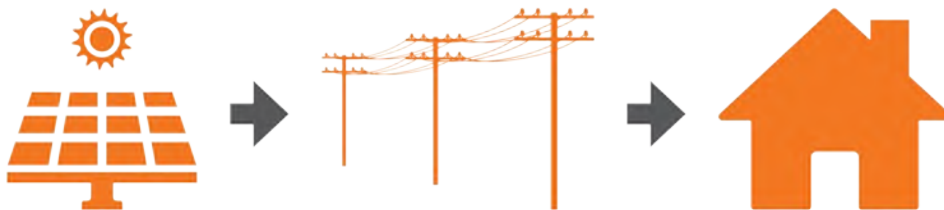


Trends in wind energy generation [2]



Central and distributed energy storage [3]

- ❖ Solar Power is increasing in popularity with home owners and businesses.
  - According to a recent article solar utilization has doubled since last year in Arkansas
  - It has increased more than 40x since 2007
- ❖ Local utilities are also installing solar arrays such as the “Ozark One” project.
  - Residents may participate in this communal solar installation via purchasing shares.
- ❖ Communications between inverters and the utility are critical for optimal operations and accurate billing.



Community Solar Installation

Credit: [ozarksecc.com/one](http://ozarksecc.com/one)



- ❖ With the increasing penetration of renewable energy, intermittent availability is a growing issue
- ❖ More efficient use of generation resources, such as peak shaving techniques, also contributes to sustainability
- ❖ Battery Energy Storage Systems (BESS) provide solutions to both of these issues
- ❖ Advanced Controls, Communication, and Coordination are needed for these systems to operate properly



Tesla PV Installation  
Credit: Tesla

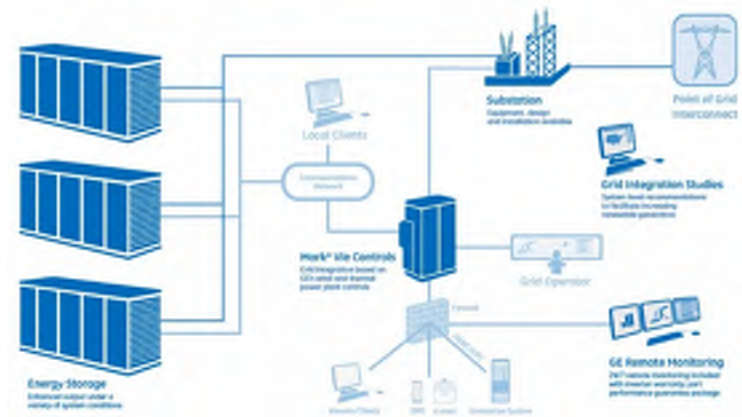


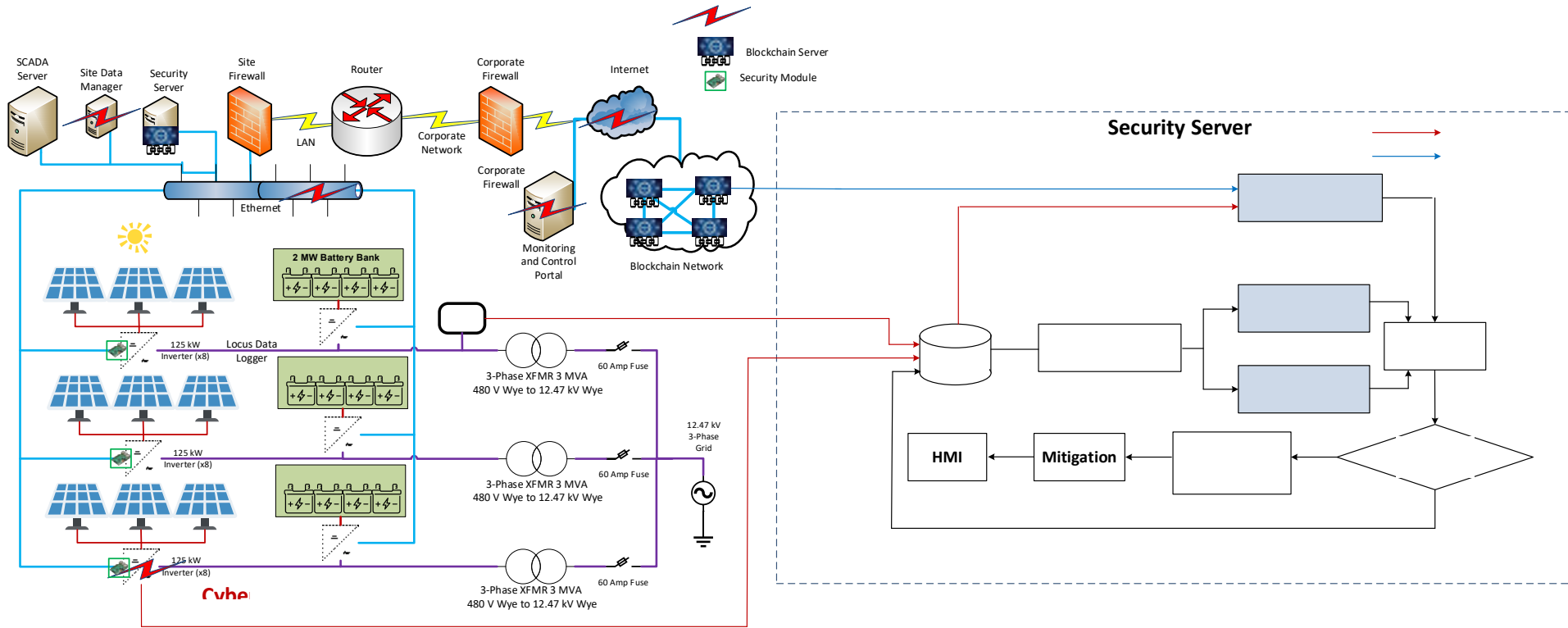
Diagram of Energy Generation and Storage  
Credit: GE



- ❖ NCREPT Facility Overview
- ❖ Cyber Testbed
- ❖ Distributed Energy Resources
  - History and Projections
  - Example Installations
- ❖ **Example DER Cybersecurity Problem**
- ❖ Advanced Controls for DER
- ❖ Attack Scenarios
- ❖ Best Practices
- ❖ Research Trends
- ❖ Summary
- ❖ Further Reading & References

# Example DER Cybersecurity Problem

Cybersecurity for Energy Delivery Systems

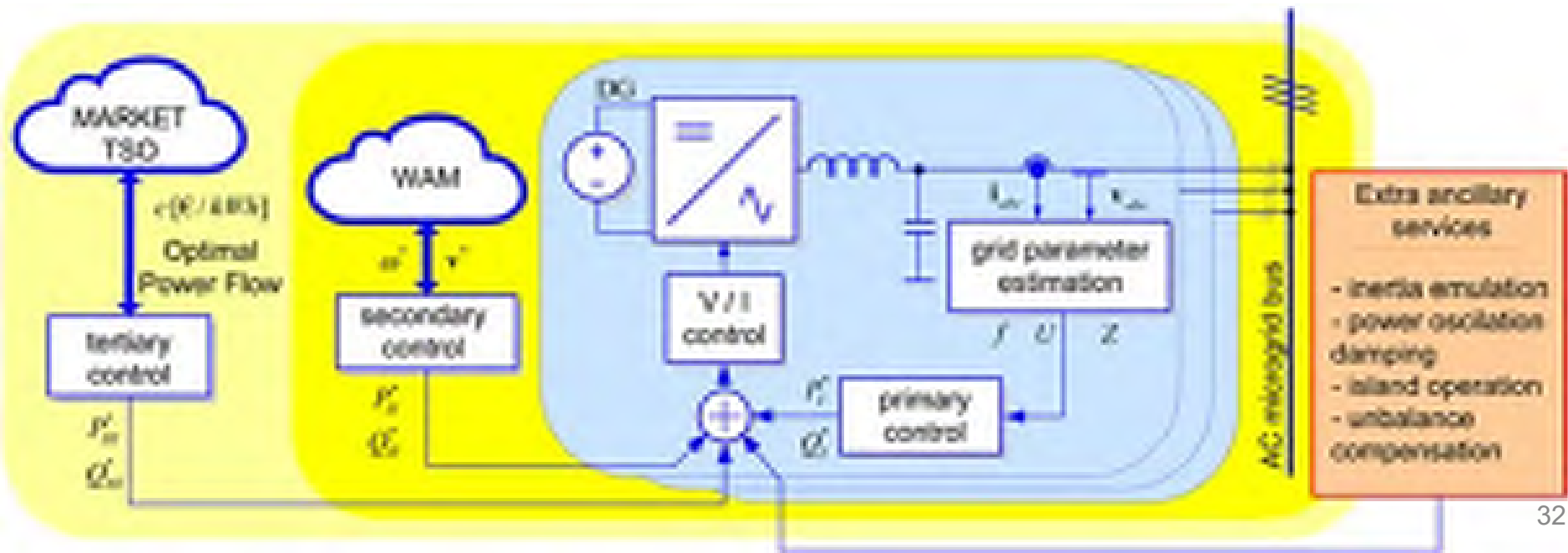


- ❖ NCREPT Facility Overview
- ❖ Cyber Testbed
- ❖ Distributed Energy Resources
  - History and Projections
  - Example Installations
- ❖ Example DER Cybersecurity Problem
- ❖ **Advanced Controls for DER**
- ❖ Attack Scenarios
- ❖ Best Practices
- ❖ Research Trends
- ❖ Summary
- ❖ Further Reading & References

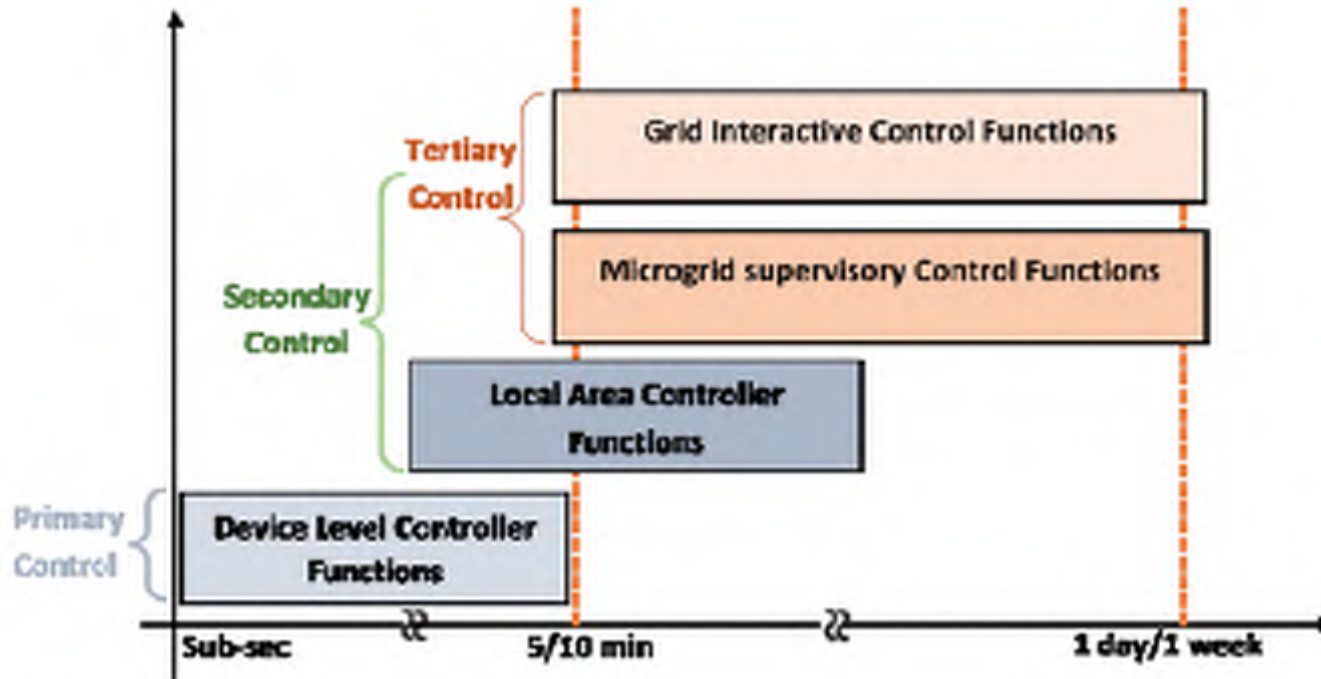
## ❖ Need for Secondary and Tertiary Control

- Coordination of Resources for Optimal Power Flow
- Maximize Generation while maintaining Power Quality

## ❖ Increased Attack Surfaces







Control Level Time-Scales. Credit: IEEE Std 2030.7-2017

- ❖ NCREPT Facility Overview
- ❖ Cyber Testbed
- ❖ Distributed Energy Resources
  - History and Projections
  - Example Installations
- ❖ Example DER Cybersecurity Problem
- ❖ Advanced Controls for DER
- ❖ **Attack Scenarios**
- ❖ Best Practices
- ❖ Research Trends
- ❖ Summary
- ❖ Further Reading & References

## ❖ What is SCADA?

- Supervisory Control and Data Acquisition (SCADA), Process Control System (PCS), Distributed Control System (DCS), etc. generally refer to the systems which control, monitor, and manage the nation's critical infrastructures such as electric power generators, subway systems, dams, telecommunication systems, natural gas pipelines, and many others. Simply stated, a control system gathers information and then performs a function based on established parameters and/or information it received.

\*Source: [https://us-cert.cisa.gov/sites/default/files/documents/Procurement\\_Language\\_Rev4\\_100809\\_S508C.pdf](https://us-cert.cisa.gov/sites/default/files/documents/Procurement_Language_Rev4_100809_S508C.pdf)

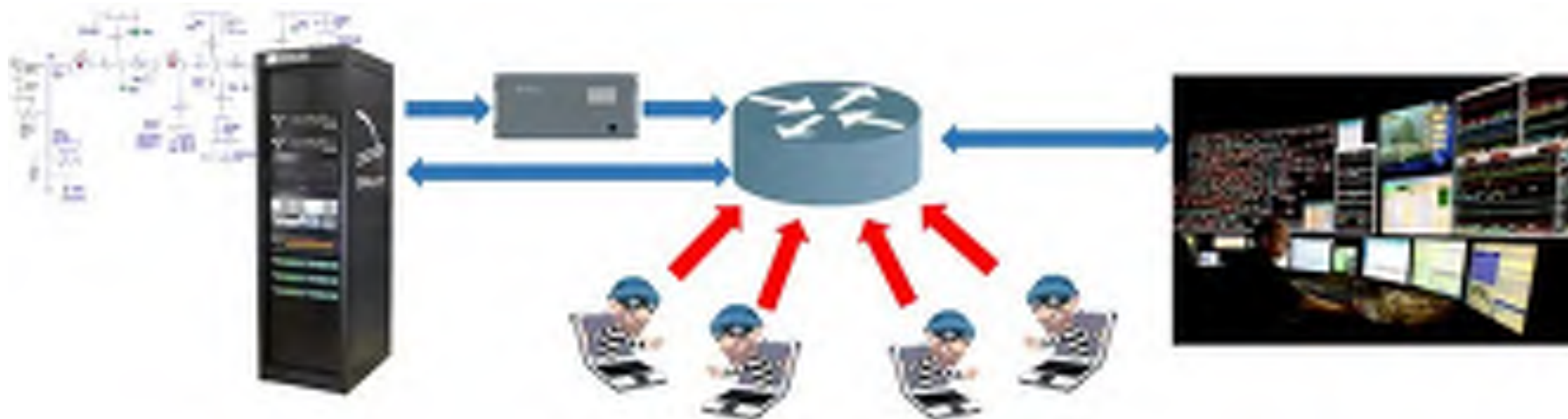


Man-in-the-Middle attack diagram. Credit: OPAL-RT

## Man-in-the-Middle (MitM)

A MitM situation occurs when an external attacker is capable of intercepting, modifying, suppressing or replaying network packets undetected by tricking two communication nodes to believe they are still communicating normally.





Denial-of-Service attack diagram. Credit: OPAL-RT

## Denial-of-Service (DoS)

DoS can render a service unavailable either through a direct or indirect attack. It also refers to physical attacks on communication infrastructure, such as the cutting of wires or wireless jamming.



GPS Spoofing attack diagram. Credit: OPAL-RT

## GNSS Spoofing/Meaconing

The act of causing Global Navigation Satellite System (GNSS) receivers to lock onto simulated or replayed satellite signals instead of real ones, effectively causing the receiver to locate itself at the wrong position and/or time. This class of attack is a major threat to PMU and synchrophasor systems, which are heavily reliant on time synchronization.



Stuxnet diagram.  
Credit: Trendmicro [7]

- ❖ **Advanced Malware Targeting Industrial Systems [4]**
- ❖ **Allowed Access to Discover Facility Architecture**
- ❖ **Specific System Function Calls Sent to Field Devices [5]**
- ❖ **Destroyed an Estimated 984 Nuclear Centrifuges [6]**



- ❖ Utilized “Black Energy 3” Malware
- ❖ Gained Access to Industrial Control Systems (ICSs)
- ❖ Target Field Devices Using Custom Malicious Firmware
- ❖ 225,000 Customers Without Power (1-6 hours)
- ❖ 30 Substations Disabled



Overlapping vulnerabilities and attacks related to Ukraine Event. Source: E-ISAC-TLP Report [8]

- **DoS Attack** Utilized bots to “flood” Call/Service centers
- **Malicious Firmware** Disabled and/or destroyed devices
- **Spearfishing** Resulted in employees providing credentials
- **Malware** Implemented DDoS and Trojan Botnet “Black Energy” 40



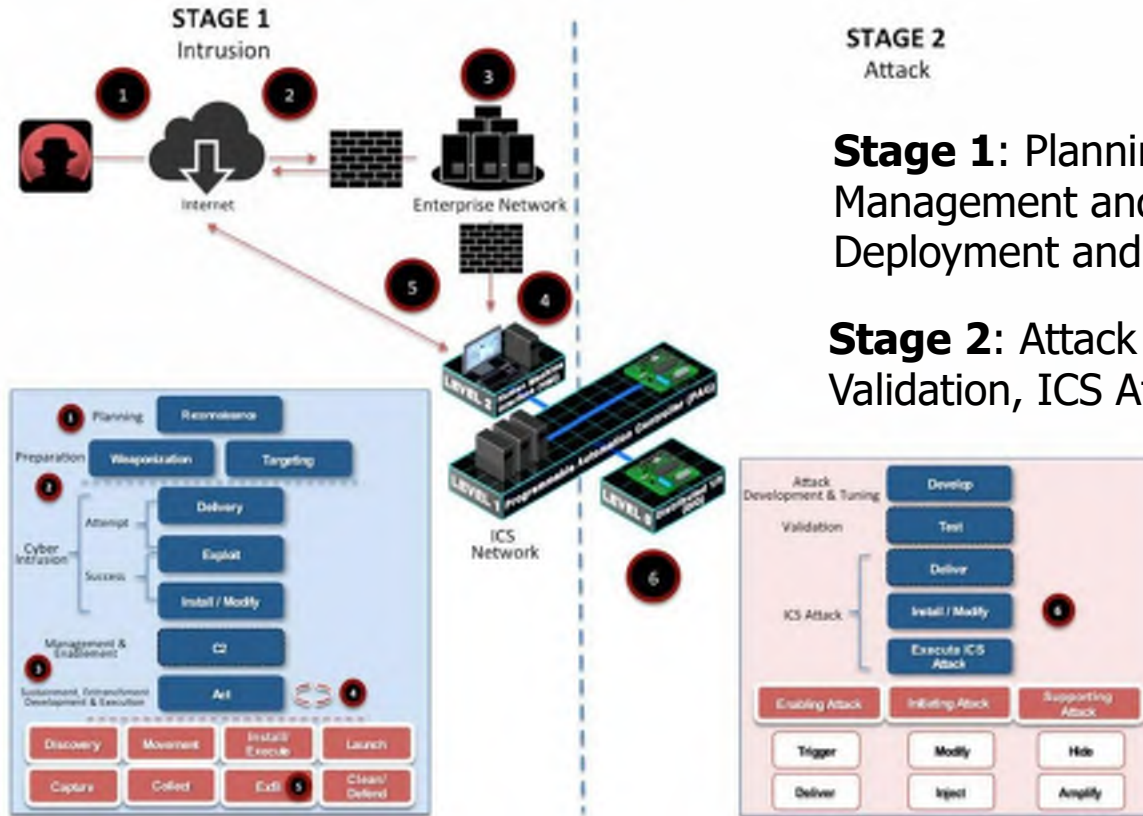
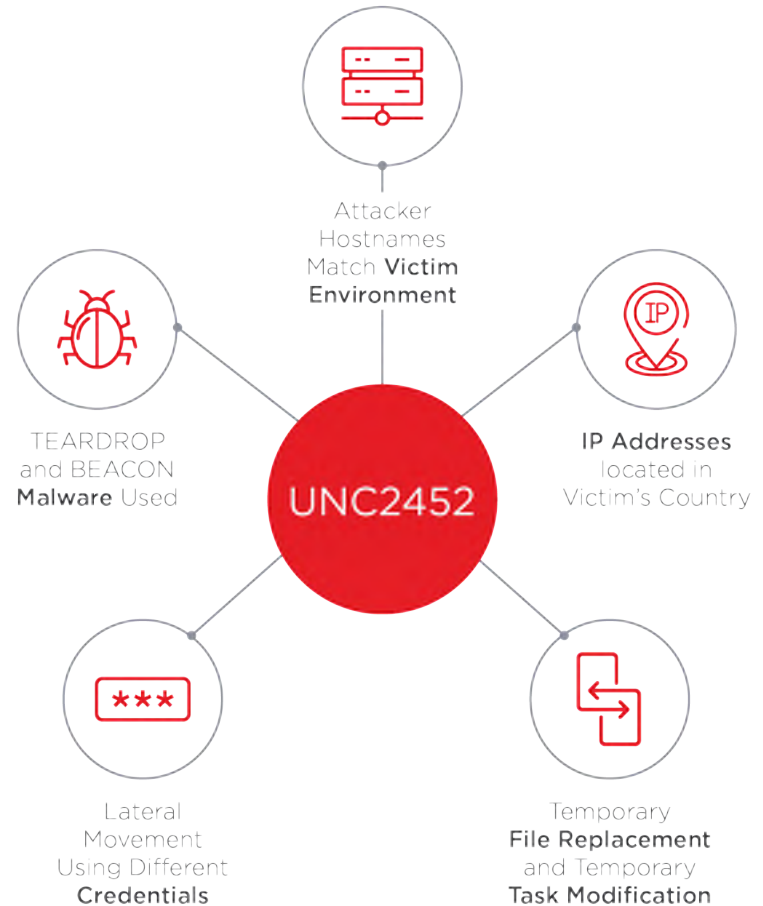
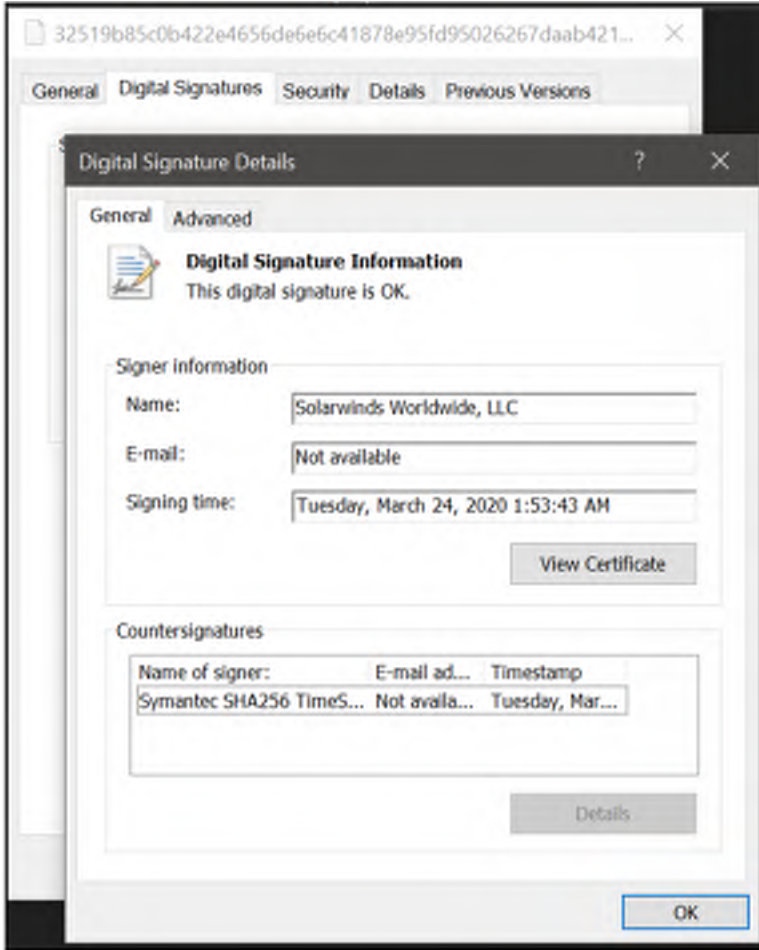


Diagram of stages of ICS Cyber Kill Chain. Source: Idaho National Labs Aug 2016 "INL/EXT-16-40692" [9]

- ❖ **Common Attack Scenario against Utilities**
- ❖ **Incorporates Phishing, Waterhole, Malware, and MiTM Attacks**

- ❖ **Florida's Oldsmar Water Treatment System**
  - Sodium hydroxide, or lye, to more than 100 times normal
  - TeamViewer, Potential of shared passwords for remote access
- ❖ **Aurora Generator Test**
  - 27-Ton Generator vs less than 30 lines of code
  - Kinetic Attacks
- ❖ **Bingham County Ransomware**
  - Brute-Force Attack on Open Port
  - Paid Ransom to restore two servers
- ❖ **Coffee Machine Ransomware**
  - Unencrypted WiFi
  - No code signing for firmware updates
- ❖ **SolarWinds**
  - Software Supply Chain and Firmware Attacks
  - Compromised update to SolarWinds' Orion software
  - Currently believed March 2020 Campaign Start Date
  - Backdoor access to allow credential harvesting and pivoting



\*Source: <https://www.fireeye.com/blog/threat-research/2020/12/evasive-attacker-leverages-solarwinds-supply-chain-compromises-with-sunburst-backdoor.html> 43

- ❖ NCREPT Facility Overview
- ❖ Cyber Testbed
- ❖ Distributed Energy Resources
  - History and Projections
  - Example Installations
- ❖ Example DER Cybersecurity Problem
- ❖ Advanced Controls for DER
- ❖ Attack Scenarios
- ❖ **Best Practices**
- ❖ Research Trends
- ❖ Summary
- ❖ Further Reading & References





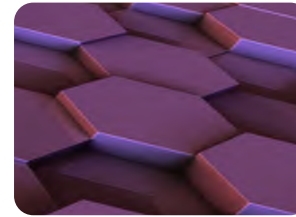
Eliminate the  
Bad Guys



Protect the  
Perimeter



Reduce  
Vulnerabilities

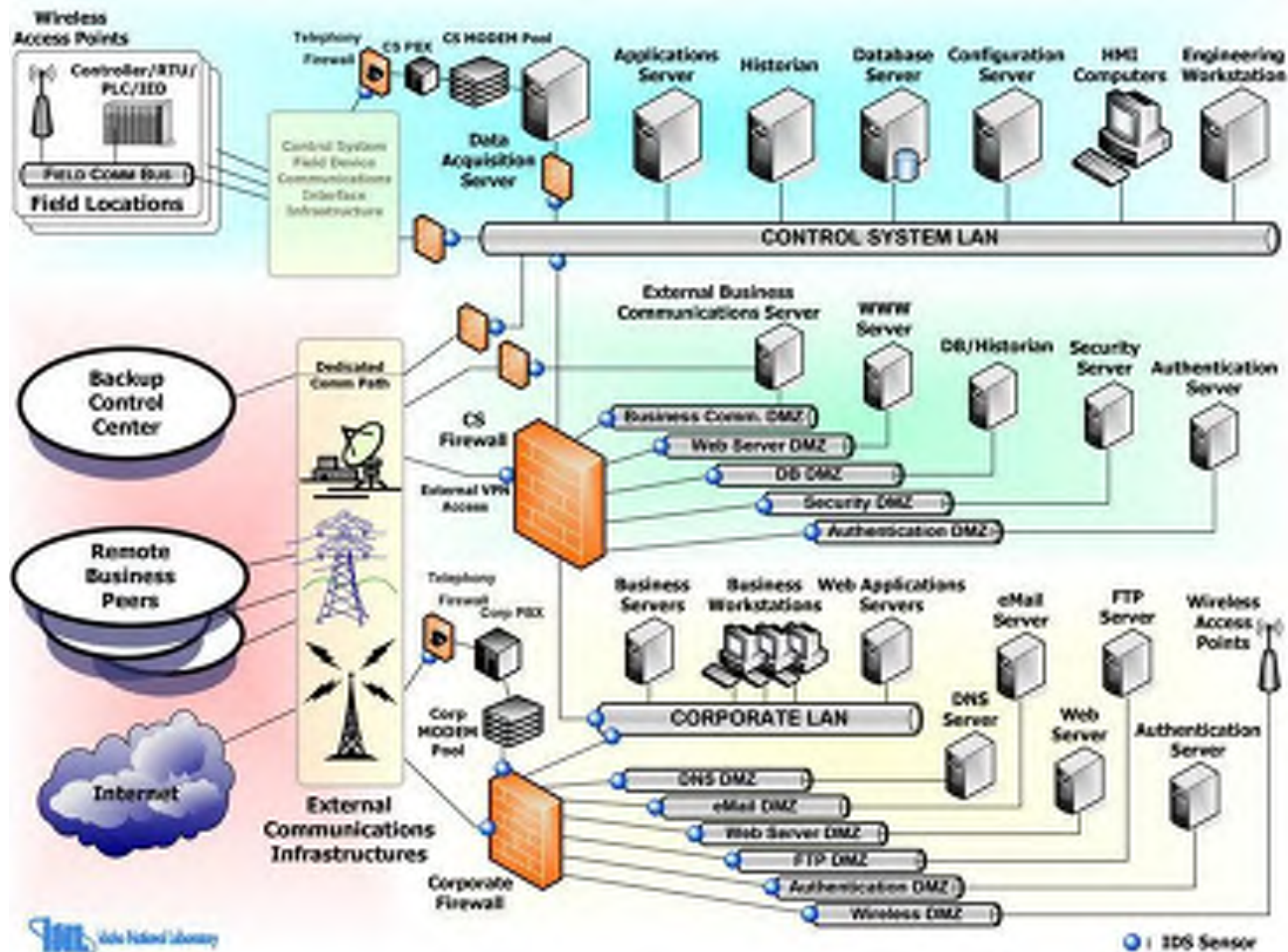


Segment the  
Architecture



React to  
Breach

*\*Source: Craig Miller - NRECA*



## ❖ CISA Recommended Practices

- Keep Antivirus Software/Definitions Up-to-date
- Implement ICS Defense-in-Depth Strategies
- Create Cyber Forensics Plans for Control Systems
- Develop ICS Cybersecurity Incident Response Plan
- OT/IT Collaborations for Proper Firewall Deployment
- Patch Management
- Secure ICS Modems\Access
- Cross-Site Scripting Mitigation
- Managing Remote Access to ICS

\*Source: <https://us-cert.cisa.gov/ics/Recommended-Practices>

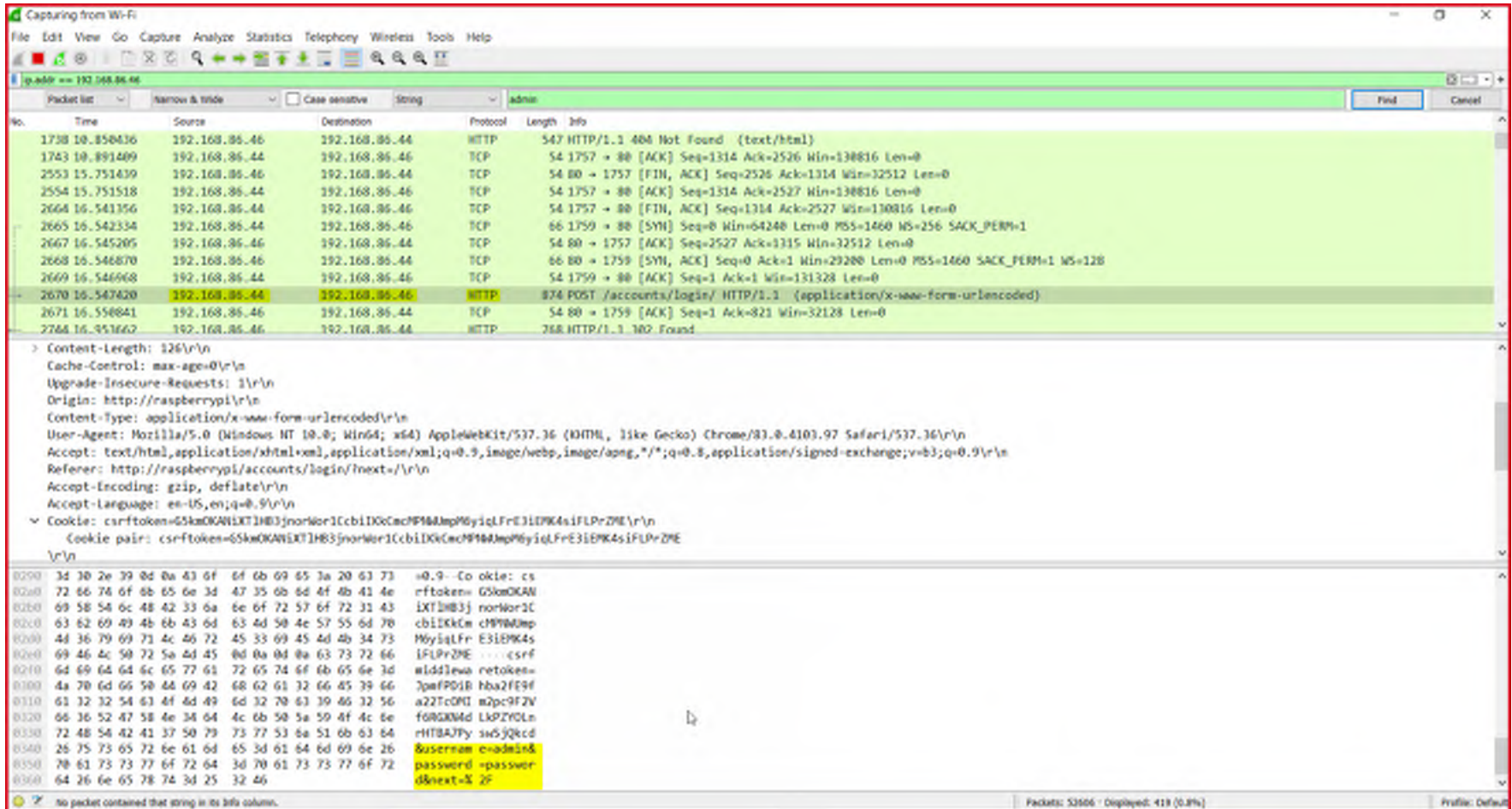


## ❖ NERC Current CIP Standards

- NERC CIP-002-5.1a (BES Cyber System Categorization)
- NERC CIP-003-8 (Security Management Controls)
- NERC CIP-004-6 (Personnel & Training)
- NERC CIP-005-6 (Electronic Security Perimeter(s))
- NERC CIP-006-6 (Physical Security of BES Cyber Systems)
- NERC CIP-007-6 (System Security Management)
- NERC CIP-008-6 (Incident Reporting and Response Planning)
- NERC CIP-009-6 (Recovery Plans for BES Cyber Systems)
- NERC CIP-010-2 (Configuration Change and Vulnerability Assessments)
- NERC CIP-011-2 (Information Protection)
- NERC CIP-013-1 (Supply Chain Risk Management)
- NERC CIP-014-2 (Physical Security)

\*Source: <https://www.nerc.com/pa/Stand/Pages/CIPStandards.aspx>



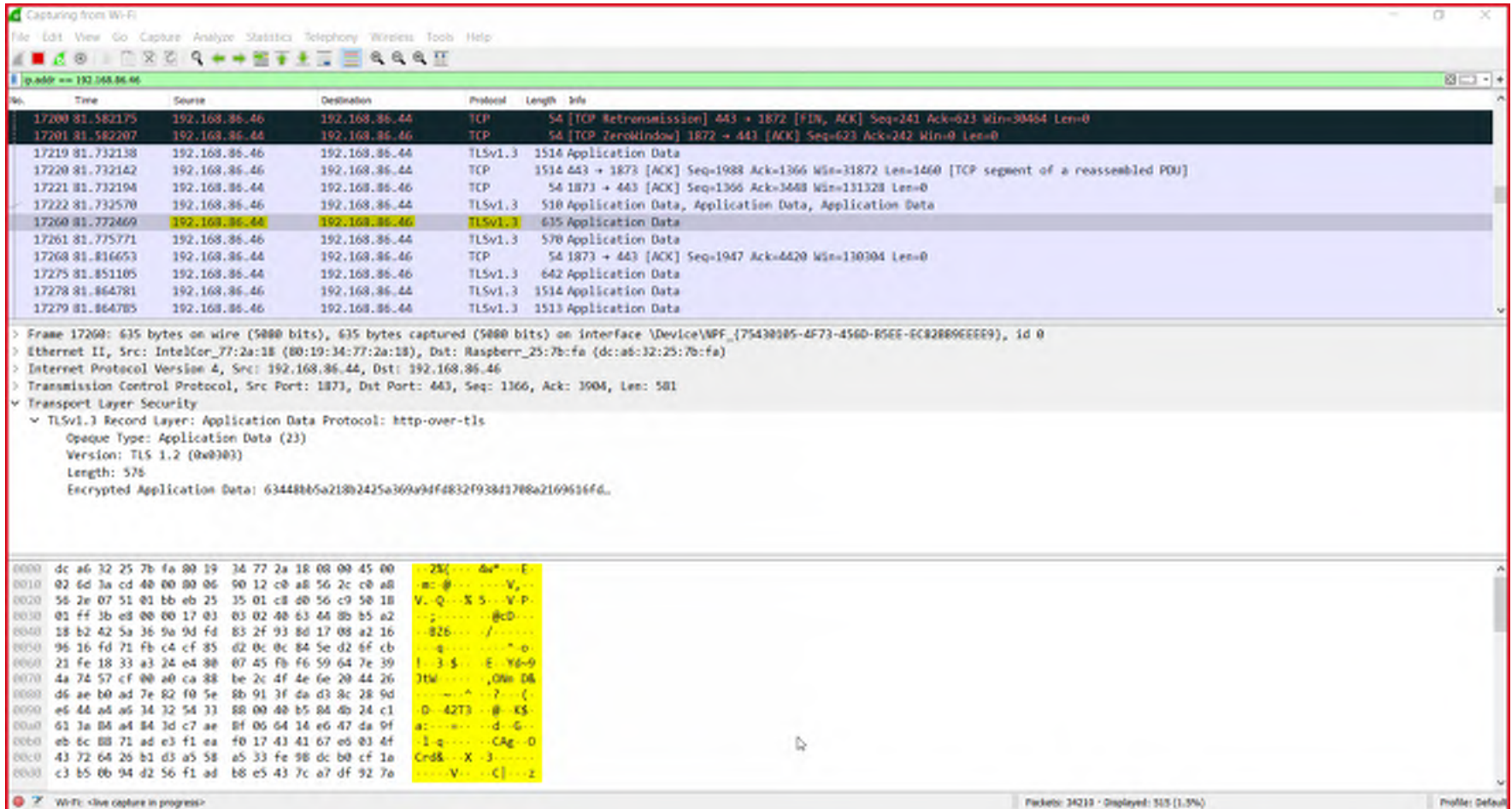


The image shows a WireShark capture of network traffic. The selected packet is a POST request to /accounts/login/. The raw data section shows the following unencrypted credentials:

```

0090 3d 30 2e 39 0d 0a 43 6f 6f 6b 69 65 3a 20 63 73 3d09-Co oklie: cs
02a0 72 66 74 6f 6b 65 6e 3d 47 35 6b 6d 4f 4b 41 4e rftoken= G5kmOKAN
02b0 69 58 54 6c 48 42 33 6a 6e 6f 72 57 6f 72 31 43 IXTIHB3j norNor3C
02c0 63 62 69 49 4b 6b 43 6d 63 4d 50 4e 57 55 6d 70 cbiIKkCn cM9M0mp
02d0 44 36 79 69 71 4c 46 72 45 33 69 45 4d 4b 34 73 M6y1qFr E31E9K4s
02e0 69 46 4c 50 72 5a 4d 45 0d 0a 0d 0a 63 73 72 66 IFLPrZME ... csrf
02f0 64 69 64 64 6c 65 77 61 72 65 74 6f 6b 65 6e 3d m1d1lew retoken=
0300 4a 70 6d 66 50 4a 69 42 68 62 61 32 66 45 39 66 7pafPDjB hba2FE9f
0310 61 32 32 54 63 4f 6d 49 6d 32 70 63 39 66 32 56 a22TcOMI n2p:9F2V
0320 66 36 52 47 58 4e 34 64 4c 6b 50 5a 59 4f 4c 6e forGRNd LkPZfOLn
0330 72 48 54 42 41 37 50 79 73 77 53 6a 51 6b 63 64 rHTBA2Fy sw5jQcd
0340 26 75 73 65 72 6e 61 6d 65 3d 61 64 6d 69 6e 26 $username =madel1n8
0350 70 61 73 73 77 6f 72 64 3d 70 61 73 73 77 6f 72 password =passwor
0360 64 26 6e 65 78 74 3d 25 32 46 dNext=X 2F
  
```

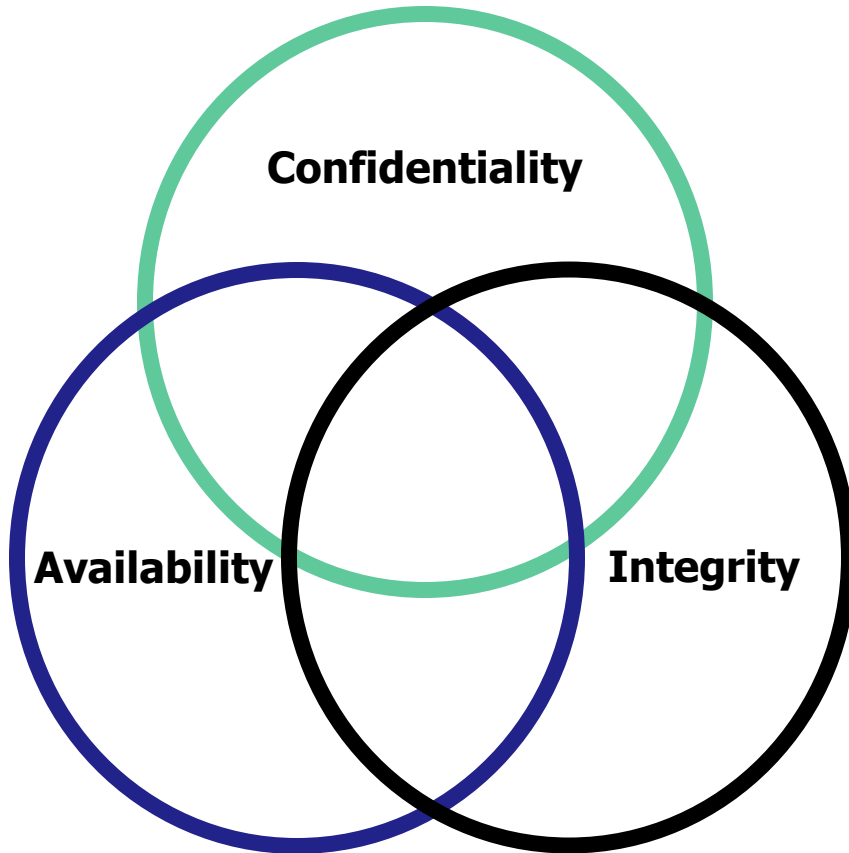
WireShark Capture of Unencrypted User Credentials (HTTP)



The image shows a WireShark network traffic capture. The top pane displays a list of packets. Packet 17260 is highlighted, showing it is an application data packet over TLSv1.3. The bottom pane provides a detailed view of this packet, showing it is an 'Application Data' packet of length 576 bytes, encrypted using TLS 1.2. The encrypted data is shown as a long hexadecimal string: 63448865a218b2425a369a9df4832f93841788a2169616fd.

WireShark Capture of Encrypted User Credentials (HTTPS)

- ❖ NCREPT Facility Overview
- ❖ Cyber Testbed
- ❖ Distributed Energy Resources
  - History and Projections
  - Example Installations
- ❖ Example DER Cybersecurity Problem
- ❖ Advanced Controls for DER
- ❖ Attack Scenarios
- ❖ Best Practices
- ❖ **Research Trends**
- ❖ Summary
- ❖ Further Reading & References

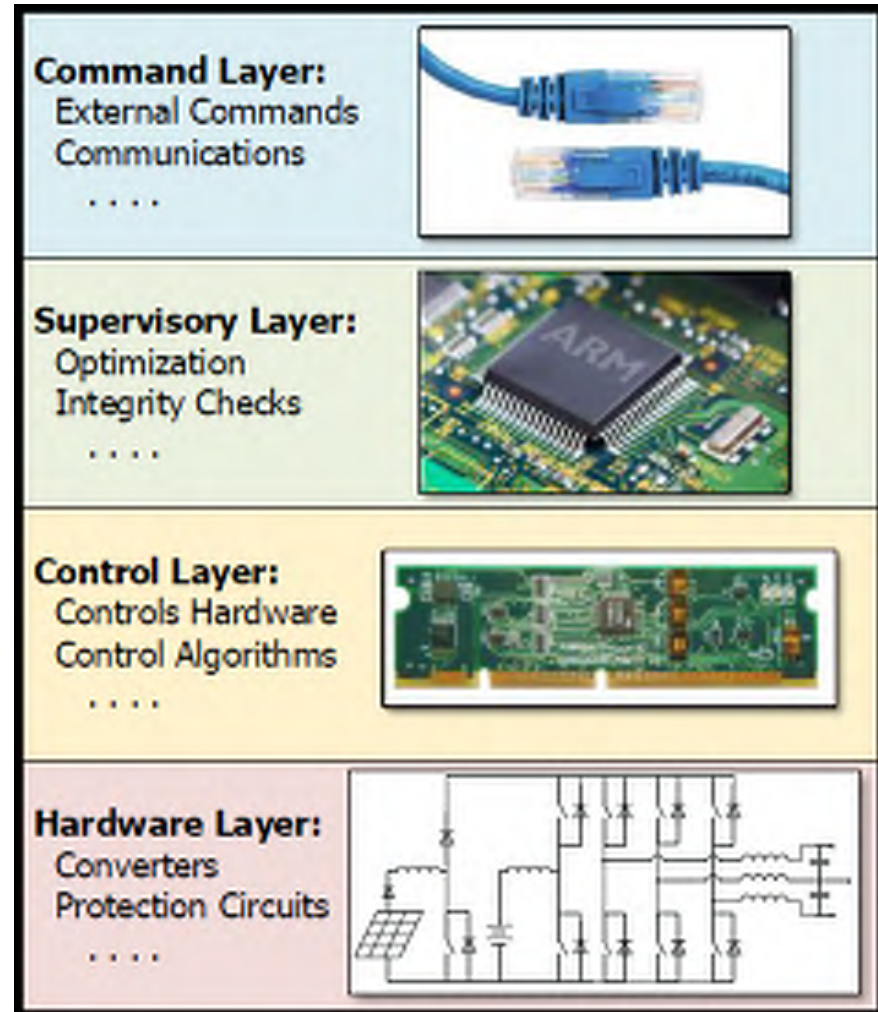


Information security CIA Triad

- ❖ Confidentiality of Data
  - Authorized Use and View
  - Privacy
- ❖ Availability of Data
  - Access
  - Control
- ❖ Integrity of Data
  - Validity
  - Consistency
  - Predictability
- ❖ Energy Systems
  - Availability of Power
  - Integrity of Power



- ❑ **Command Layer**
  - Command Validation
  - Communication Encryption
- ❑ **Supervisory Layer**
  - Watchdog Timers
  - Algorithmic State Machines
- ❑ **Control Layer**
  - Reference Limits
  - State Awareness
  - Dead Time Enforcement



Cyber-Secure by Design Layered Approach

- ❖ **Robust Protection Requires Multiple Layers**
- ❖ **Hardware-Level sub-Module Authentication**
  - **Custom Keys Installed on sub-Modules for Identification**
  - **Encrypted Communication Between sub-Modules**
- ❖ **External Authentication**
  - **Certificate Keys Managed by Trusted Certificate Authority**
  - **Custom Hardware Key Required for Firmware Update**
  - **Encrypted Communications for Local/Remote SCADA**
- ❖ **Software and Hardware Intrusion Detection**
- ❖ **New Encryption Techniques for Higher Performance**
- ❖ **Control systems (e.g., state machines) must address all possible states**
- ❖ **Non-sensical/destructive acts must be disallowed by design**

- ❖ Processing overhead of encryption
  - Benchmark performances
  - Interrupt Service Routine/Polling/Co-Processor
- ❖ Impact on system operation
  - Cost/Benefit analysis of securities
  - Time delay of communication
  - Control algorithm stability with added security
  - Additional resources required, increasing cost or lowering performance
- ❖ Additional development time of grid-connected power electronics
  - Possible time savings by reuse of standard and secure techniques
  - Reduced downtime by using robust designs and software
  - Flexible controls to allow upgrades and reduce replacement of hardware

- ❖ NCREPT Facility Overview
- ❖ Cyber Testbed
- ❖ Distributed Energy Resources
  - History and Projections
  - Example Installations
- ❖ Example DER Cybersecurity Problem
- ❖ Advanced Controls for DER
- ❖ Attack Scenarios
- ❖ Best Practices
- ❖ Research Trends
- ❖ **Summary**
- ❖ Further Reading & References



- ❖ **Penetration of Distributed Energy Resources is Increasing**
- ❖ **Higher-Level Coordination is Required**
  - Increased Power Quality
  - Optimized Power Flow
- ❖ **Coordination Requires Communication**
  - Peer-to-Peer
  - TOU Pricing
  - Protection Relays
  - Dispatch and Load Predictions
- ❖ **Increased Communications mean Increased Attack Surfaces**
- ❖ **Implement Best Practices to Mitigate Risks**
- ❖ **Additional Research Required**
  - Coordinate Resources
  - Optimize Power Flow
  - Mitigate Current and Future Risk

- ❖ NCREPT Facility Overview
- ❖ Cyber Testbed
- ❖ Distributed Energy Resources
  - History and Projections
  - Example Installations
- ❖ Example DER Cybersecurity Problem
- ❖ Advanced Controls for DER
- ❖ Attack Scenarios
- ❖ Best Practices
- ❖ Research Trends
- ❖ Summary
- ❖ **Further Reading & References**

- ❖ <https://us-cert.cisa.gov/ics/Recommended-Practices>
- ❖ <https://us-cert.cisa.gov/ics/Secure-Architecture-Design>
- ❖ <https://blog.rsisecurity.com/what-are-the-10-fundamentals-of-nerc-cip-compliance/>
- ❖ [https://www.nerc.com/docs/standards/sar/Project\\_2008-06\\_CIP-002-4\\_Guidance\\_clean\\_20101220.pdf](https://www.nerc.com/docs/standards/sar/Project_2008-06_CIP-002-4_Guidance_clean_20101220.pdf)
- ❖ <https://www.nerc.com/pa/Stand/Pages/CIPStandards.aspx>
- ❖ <https://us-cert.cisa.gov/ncas/alerts/aa21-042a>
- ❖ [https://us-cert.cisa.gov/sites/default/files/documents/Procurement\\_Language\\_Rev4\\_100809\\_S508C.pdf](https://us-cert.cisa.gov/sites/default/files/documents/Procurement_Language_Rev4_100809_S508C.pdf)
- ❖ <https://www.wired.com/story/how-30-lines-of-code-blew-up-27-ton-generator/>

- [1] <https://www.greentechmedia.com/research/subscription/u-s-solar-market-insight#gs.wpfDw8k>
- [2] "Wind Vision," Energy.gov. [Online]. Available: <https://www.energy.gov/eere/wind/maps/wind-vision>. [Accessed: 25-Sep-2018].
- [3] "Electric energy storage: preparing for the revolution | White & Case LLP International Law Firm, Global Law Practice." [Online]. Available: <http://www.whitecase.com/publications/insight/electric-energy-storage-preparing-revolution>. [Accessed: 25-Sep-2018].
- [4] "Stuxnet worm brings cyber warfare out of virtual world." [Online]. Available: <https://phys.org/news/2010-10-stuxnet-worm-cyber-warfare-virtual.html>. [Accessed: 25-Sep-2018].
- [5] R. Langner, Cracking Stuxnet, a 21st-century cyber weapon. Available: [https://www.ted.com/talks/ralph\\_langner\\_cracking\\_stuxnet\\_a\\_21st\\_century\\_cyberweapon/transcript](https://www.ted.com/talks/ralph_langner_cracking_stuxnet_a_21st_century_cyberweapon/transcript). [Accessed: 25-Sep-2018].
- [6] "Stuxnet Worm Attack on Iranian Nuclear Facilities." [Online]. Available: <http://large.stanford.edu/courses/2015/ph241/holloway1/>. [Accessed: 25-Sep-2018].
- [7] "STUXNET Malware Targets SCADA Systems - Threat Encyclopedia - Trend Micro USA." [Online]. Available: <https://www.trendmicro.com/vinfo/us/threat-encyclopedia/web-attack/54/stuxnet-malware-targets-scada-systems>. [Accessed: 25-Sep-2018].
- [8] R. M. Lee, M. J. Assante, T. Conway, Analysis of the Cyber Attack on the Ukrainian Power grid, 2016, [online] Available: [http://www.nerc.com/pa/CI/ESISAC/Documents/E-ISAC\\_SANS\\_Ukraine\\_DUC\\_18Mar2016.pdf](http://www.nerc.com/pa/CI/ESISAC/Documents/E-ISAC_SANS_Ukraine_DUC_18Mar2016.pdf).
- [9] Cyber Threat and Vulnerability Analysis of the U.S. Electric Sector. (2016). [ebook] Mission Support Center, Idaho National Laboratory. Available at: <https://www.energy.gov/sites/prod/files/2017/01/f34/Cyber%20Threat%20and%20Vulnerability%20Analysis%20of%20the%20U.S.%20Electric%20Sector.pdf> [Accessed 25 Sep. 2018].