

Delaware IEEE Briefing

July 30, 2012 Jamie Mallon, Nuclear Development Manager





Introductions

National / Regional Energy Overview

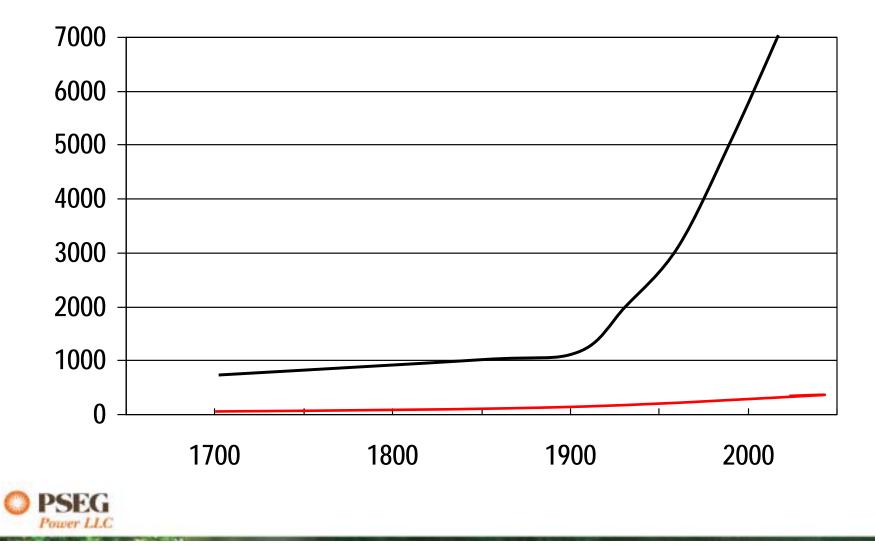
PSEG Power / PSEG Nuclear Overview

Fukushima Update

New Nuclear Development



Although less than 5% of the world's population, the U.S. consumes 19% of the world's total energy annually (21% in 2007)



The Earth at Night



International demand for electricity will continue – indefinitely!



International vs. United States Energy Produced

International Electricity Produced – 2008

Total GWh: 19,103,196

United States Electricity Produced – 2010 Total GWh: 4,125,060

Conventional Conventional Thermal (fossil) Thermal (fossil) 67% 69.6% 6.3% 16% Hydro 19.6% 14% Hydro 3% Renewable / **Nuclear Nuclear** 4.5% Renewable / Other Other



The World at Night





The World at Night



436 Operating Nuclear Power Plants



Source: IAEA

The World at Night

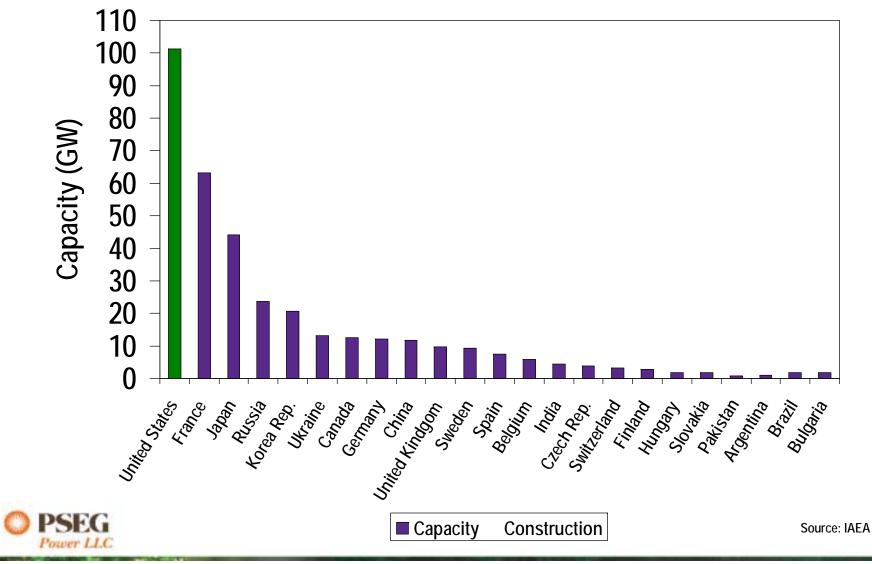


67 Nuclear Power Plants Under Construction



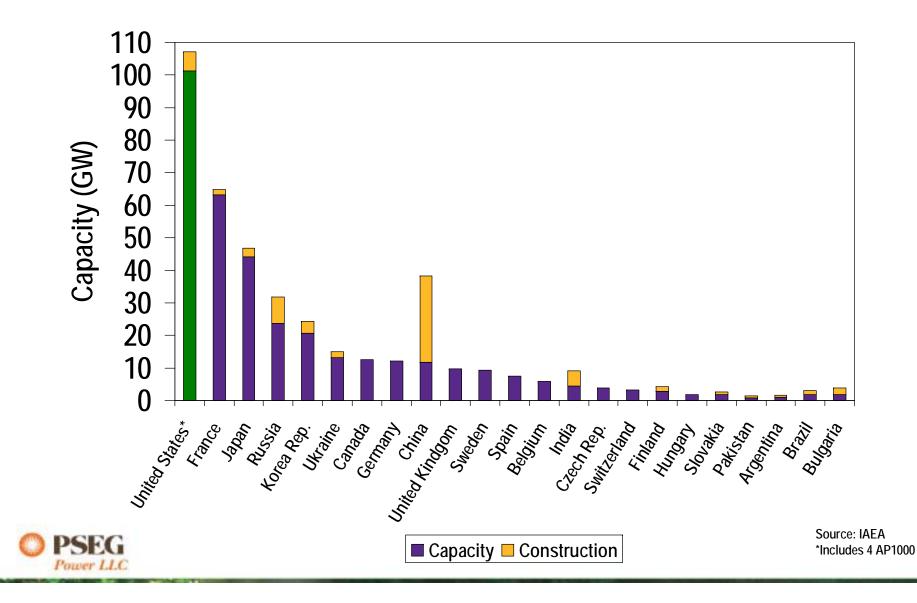
Source: IAEA *Includes 4 AP1000 Worldwide Nuclear Capacity (Feb '12)

Total Nuclear Capacity (436 Units) 370 GW



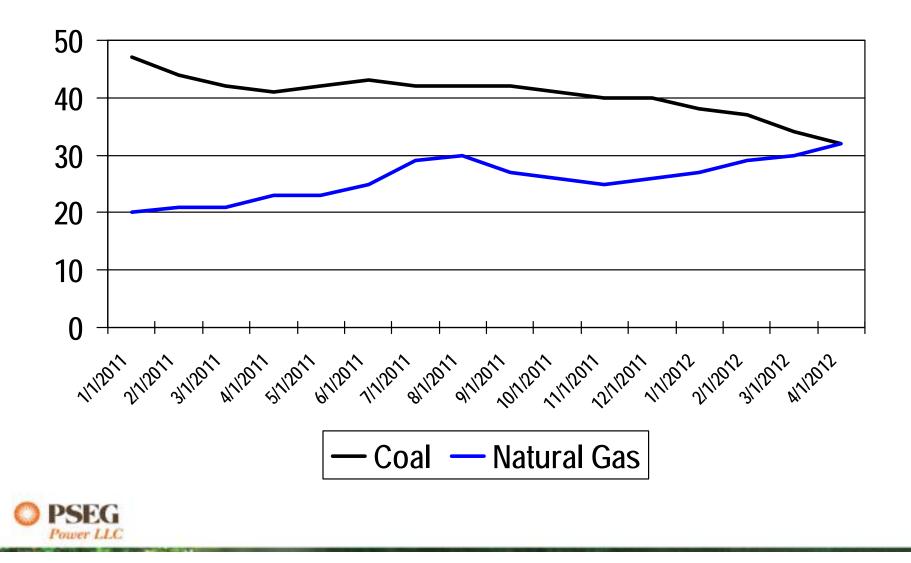
Worldwide Nuclear Capacity / Construction (Feb '12)

Total Nuclear Capacity (436 Units / 67 Construction)

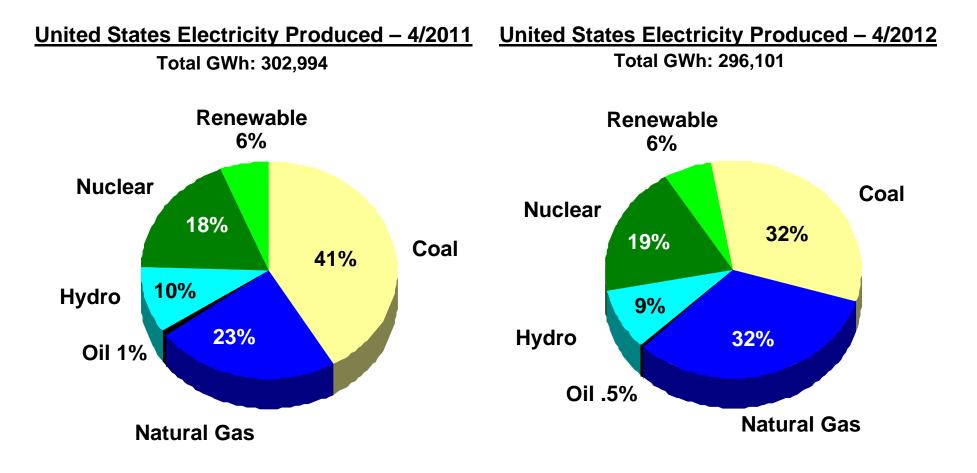


Changing United States Energy Picture

United States Total Generation Coal vs Natural Gas (%)

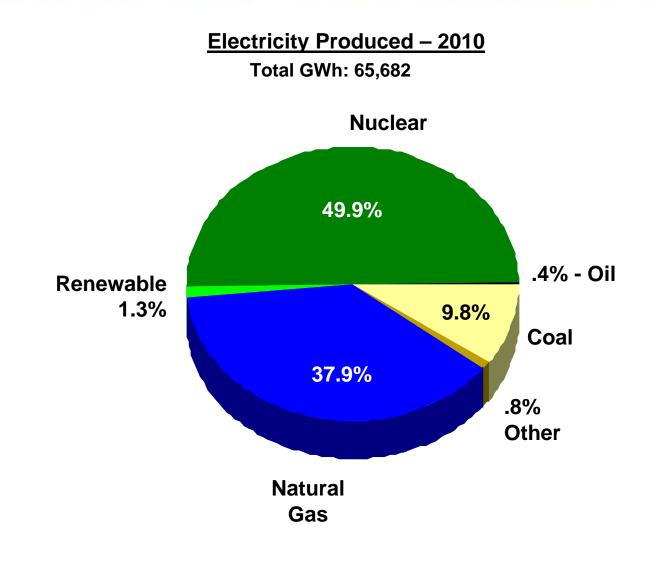


Changing United States Energy Picture



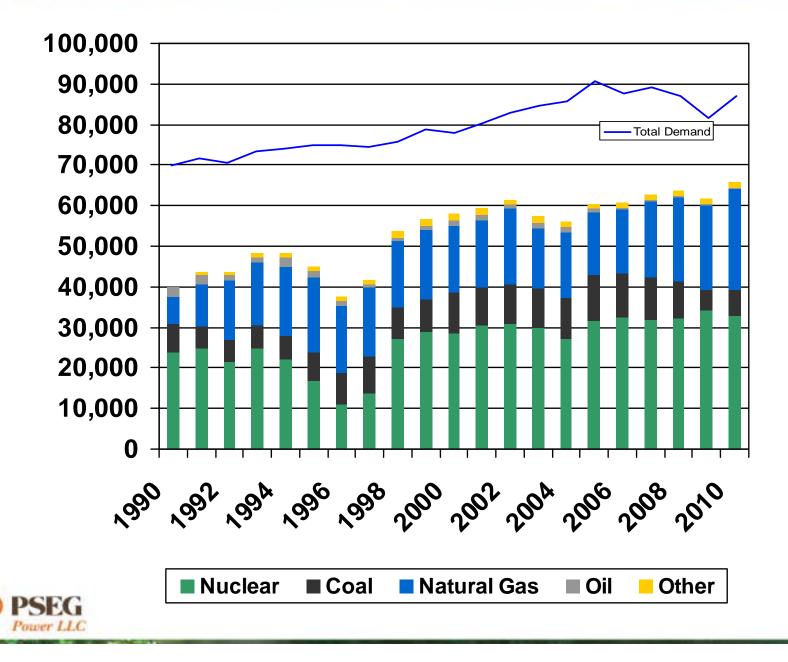


New Jersey Electricity Generation





Total New Jersey Generation Output (GWh)



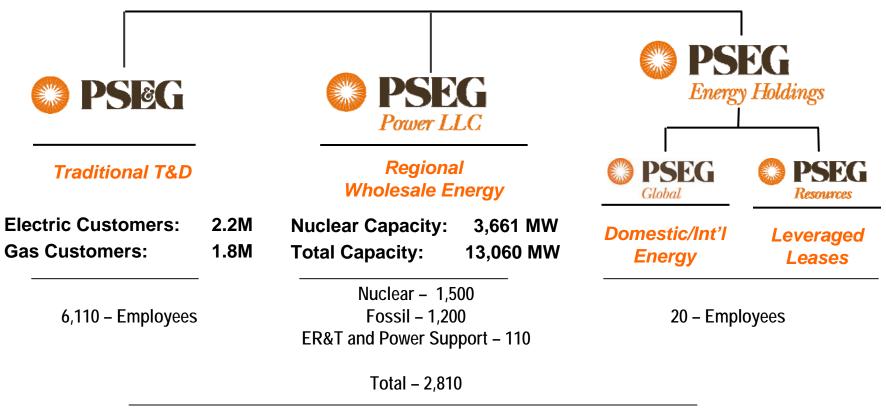


PSEG Power Generation Portfolio



PSEG Corporate Overview



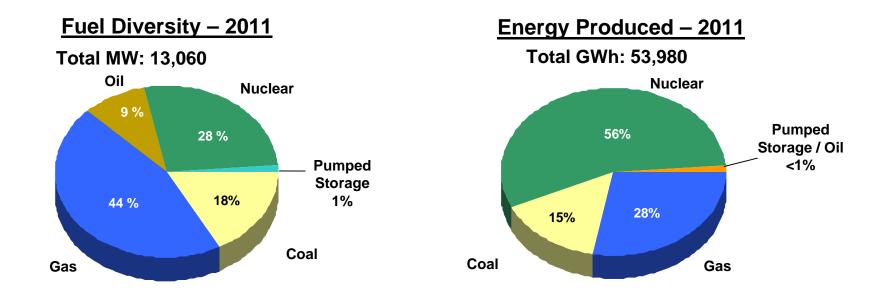


Services Company – 1,030 Employees



Total – 9,970

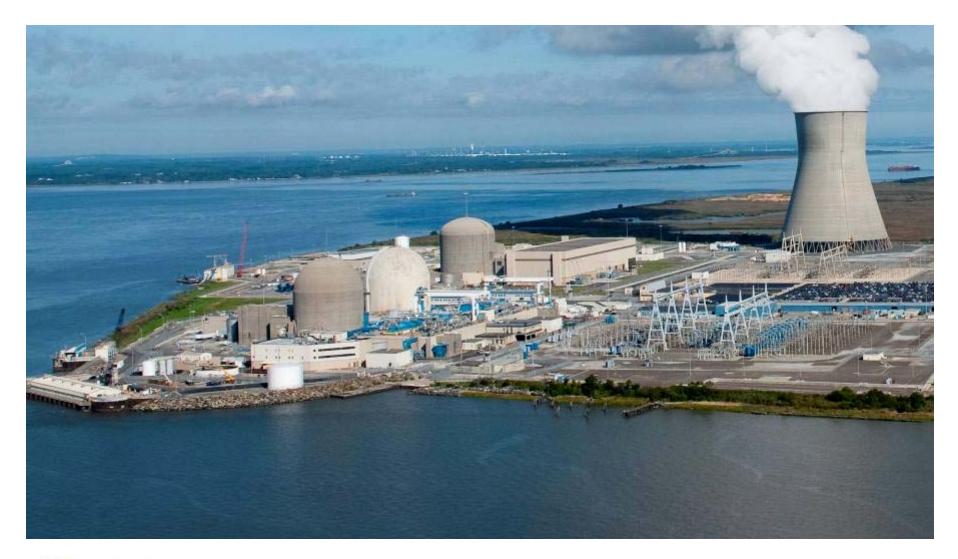
PSEG Power Portfolio



- 4th largest generator in PJM
- Generating assets in four states New Jersey / New York / Connecticut / Pennsylvania



Salem and Hope Creek Nuclear Generating Stations





Second largest site in country

- Approximately 3,575 MWe
- Enough electricity for ~3 million homes

Each unit licensed for 60 years (license renewal completed)

- Salem Unit 1 (PWR, 1180* MW) August 2036
- Salem Unit 2 (PWR, 1175* MW) April 2040
- Hope Creek (BWR, 1219* MW) April 2046

Each unit on an 18 month refueling cycle

- Spent fuel dry cask storage facility on property
- Enough space for 200 casks all 3 units, 60 years





Fukushima Update



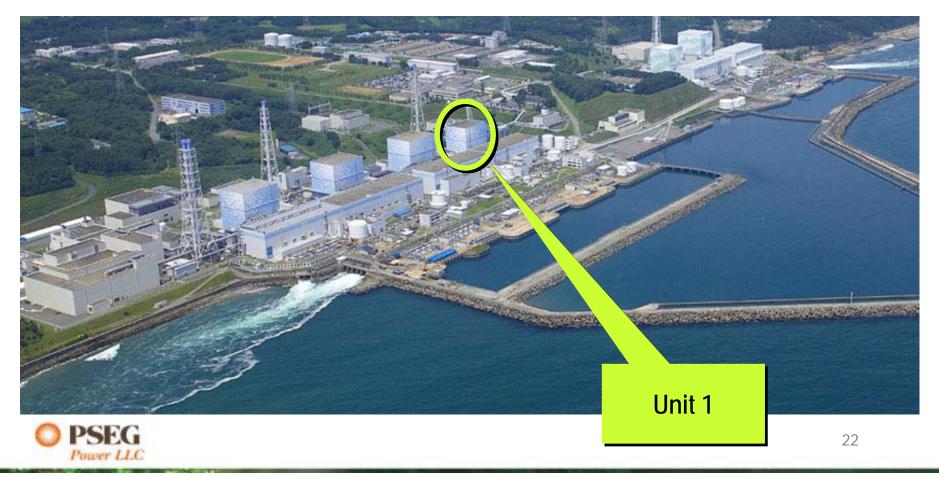
Japan Nuclear Power Plants



Fukushima Dalichi Nuclear Station

Six BWR units at the Fukushima Nuclear Station

- Units 1, 2, 3 in operation prior to event
- Units 4, 5, 6 in outage prior to event



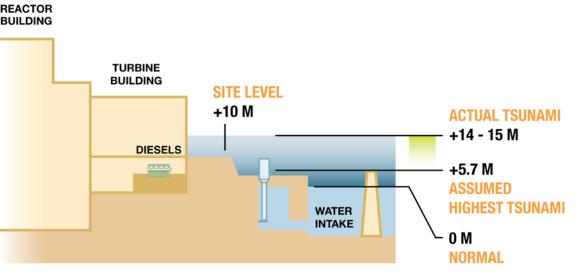
Design Criteria – Japan

Fukushima Daiichi Seismic

- .47g design (.53g actual)
 Fukushima Daiichi Flood
 - 5.7 m design (14 m actual)

Emergency power lost units 1 – 4

 Diesels not protected in water tight structures



Units 5, 6 maintained one air cooled diesel for emergency cooling

Minimal safety impact at station

Daiini, Onagawa, Tokai safely shutdown

- Plants designed at higher elevations with onsite generators protected during flood / earthquake event
- Emergency onsite AC power remained available throughout event



Tsunami – 1 minute



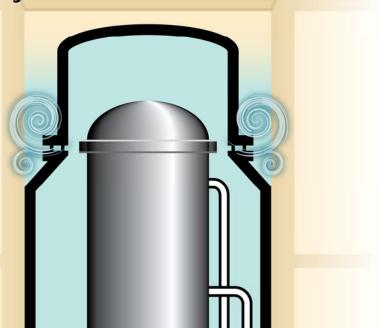
Post Accident Japanese Operator Actions

Command / control challenges

- Drywell pressure reaches 120 psi (~4x US operator threshold)
 - Design limited ability to vent containment
- Rapid cool down suspended on unit 1

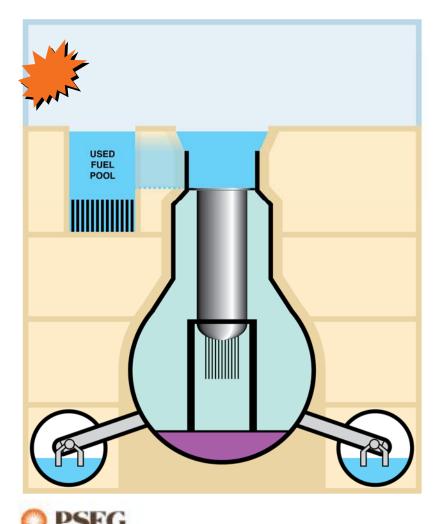
Uncontrolled hydrogen release to secondary containment

- Containment possibly vented through drywell head / ventilation system
- Hydrogen detonation causes extensive damage to plant
- Unit 3 hydrogen release results in explosion in Unit 4 (shared ventilation)





Fukushima Unit 4 – Hydrogen explosion on refuel floor



Unit in maintenance outage

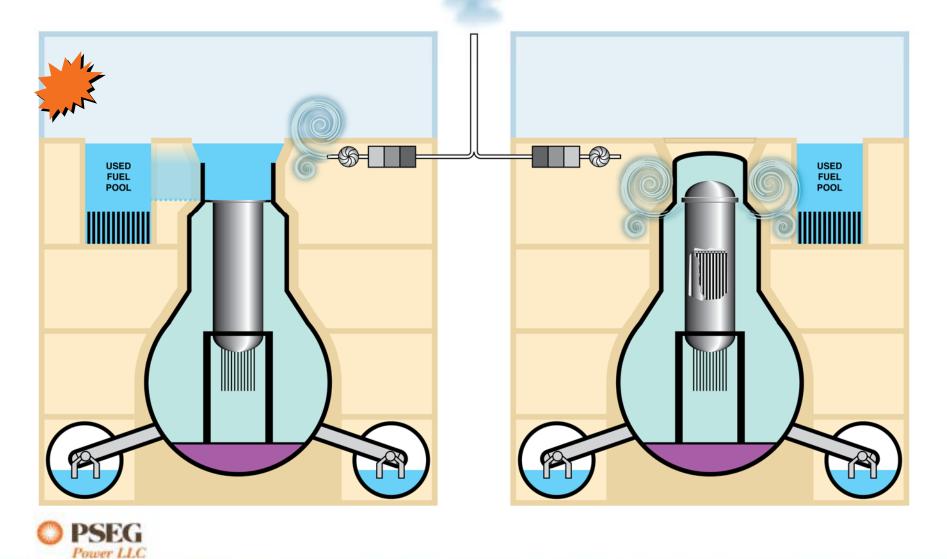
- Reactor head off cavity flooded to level of fuel pool
- All fuel moved to spent fuel pool

Hydrogen explosion occurred in reactor building

- Assumed hydrogen formed from fuel damage in fuel pool
- Immediate questions regarding fuel pool level
- Actions taken to 'recover' fuel pool level

Hydrogen path from Fukushima Unit 3 to Unit 4

Shared ventilation results in Hydrogen explosion in Unit 4



Site Damage Challenged Emergency Operations



Plant Conditions Challenged Emergency Operations





Salem / Hope Creek Site Specific Information



United States Design Improvements

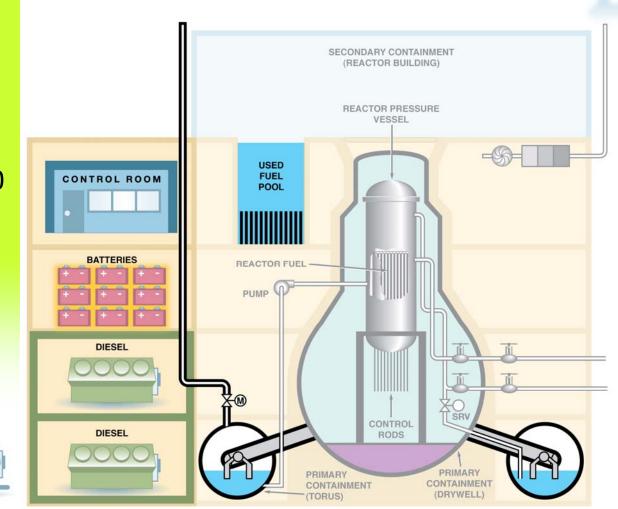
Spare Diesel / Pump – 2002

- Station Black Out 1988
- Containment Vent 1989
- Fire Protection 1979

Strengthened Torus – 1980

Control Room TMI – 1980

PORTABLE PUMP & DIESEL



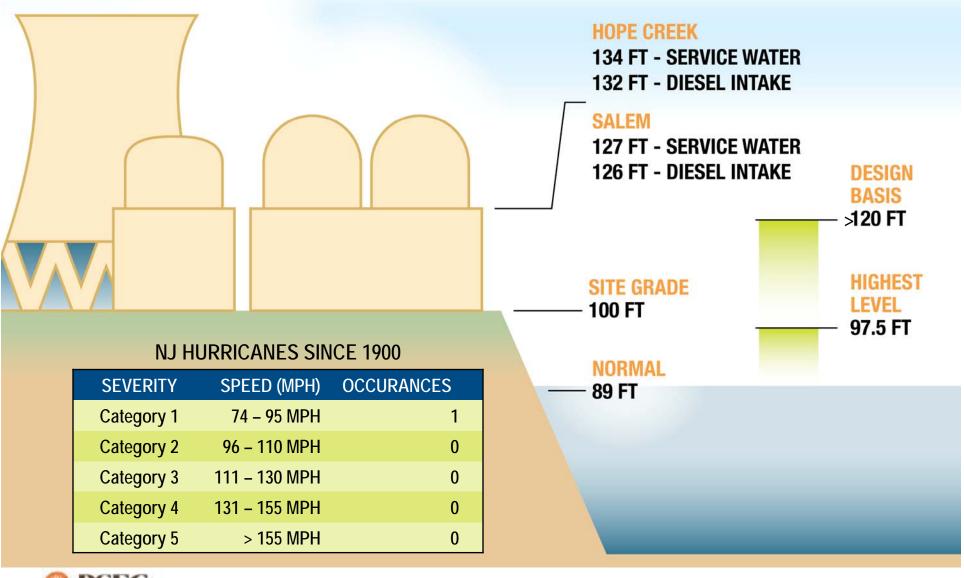


Seismic Design – .2 g (~6.5 Richter Scale)

- All structures, systems, and components important to plant safety will perform safety function to keep plant cool
- Re-evaluated during current License Renewal review
- The largest earthquake in New Jersey occurred in 1783
 - Magnitude 5.3
 - Felt from New Hampshire to Pennsylvania



Salem/Hope Creek Flood Design





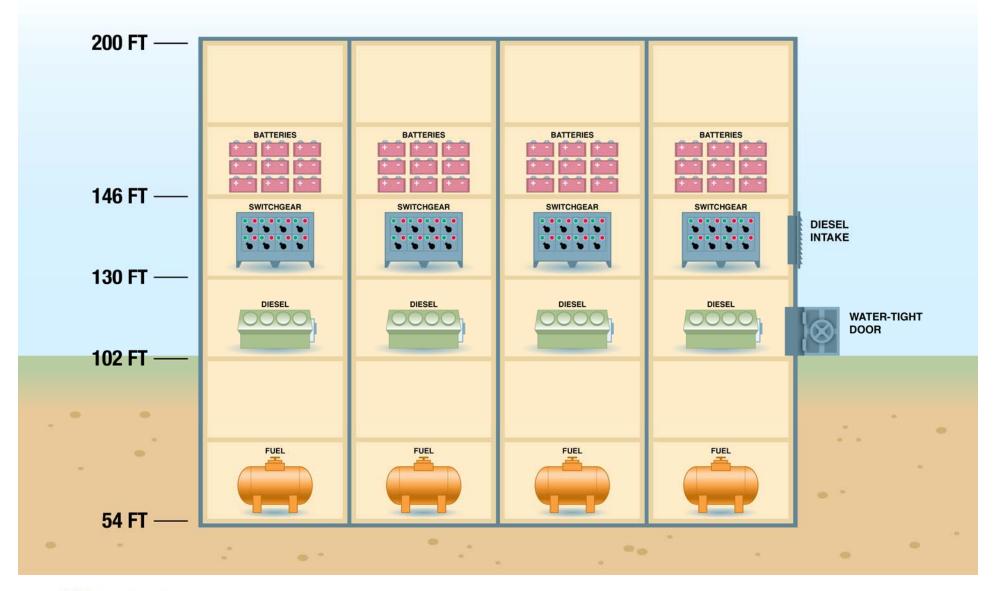
Hope Creek EDG Flood Protection Design

Hope Creek 4 Dedicated Emergency Diesel Generators protected from flooding up to 31 feet above site grade





Auxiliary Building – Emergency Electrical Power

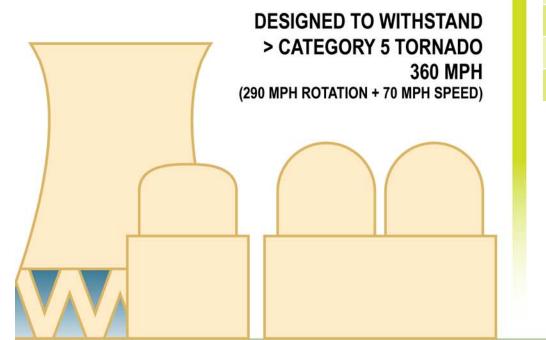




Salem and Hope Creek Tornado Design

NEW JERSEY TORNADO HISTORY

F-SCALE	SPEED (MPH)	OCCURANCES
F0	40 – 72	50
F1	73 – 112	62
F2	113 – 157	30
F3	158 – 206	4
F4	207 – 260	0
F5	261 – 318	0





Assess flooding mitigation and validate results against plant's criteria to protect against worst case flooding

Assess protection against earthquakes and verify structures and components meet NRC criteria and are able to mitigate severe accidents initiated by external events

Purchase additional equipment to protect nuclear facilities from natural hazards affecting more than one reactor at a site

Review procedures for hardened vents designs in Mark I and applicable Mark II boiling water reactors and ensure operation during loss of AC power event

Evaluate instrumentation and equipment needed to monitor spent fuel pools

Validate each site's capability to implement emergency operating procedures and guidelines to manage severe accidents



Fukushima Response

	Q1 2012	Q2 2012	Q3 2012	Q4 2012	2013	2014	2015
NRC releases Orders & 54(f) letter	*						
54(f) - Seismic Reevaluation							
54(f) - Flood Reevaluation							
54(f) - NRC endorses walkdown guidance		*					
54(f) - Perform walkdowns							
54(f) - Walkdown results submitted							
54(f) - EP staffing Ph 1							
54(f) - EP staffing Ph 2							
54(f) - EP communications assessment							
Order 49 - FLEX plan development							
Order 50 - Vent plan development							
Order 51 - SFP inst plan development							
Orders - Submit plans to NRC							
Order 49 - Implement FLEX							
Order 50 - Implement Vent							
Order 51 - Implement SFP							
Orders - Confirm compliance to NRC						S1	HC S2

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New Nuclear Development



United States Nuclear Development activities

Renewed Construction (old licensing process)

- Watts Bar (Tennessee) Unit 2 refurbishment underway
 - Expect commercial operation in 2Q 2013
- Bellefonte Unit 1 (Alabama) refurbishment approved August 8/18
 - Expect commercial operation in 2020
- New Nuclear Construction (new process)
 - Construction of AP1000 reactors in South Carolina and Georgia continues
 - Vogtle and VC Summer construction licenses approved
 - More than \$2.5 B spent to date
 - Approximately 2500 people working today



Vogtle Construction



Aerial photograph of Vogtle 3 and 4 construction site. Unit 3 is located at left and top of photo and Unit 4 to the right and bottom. Heavy lift derrick crane foundation in center. August 11, 2011

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Vogtle Nuclear Island Basemat

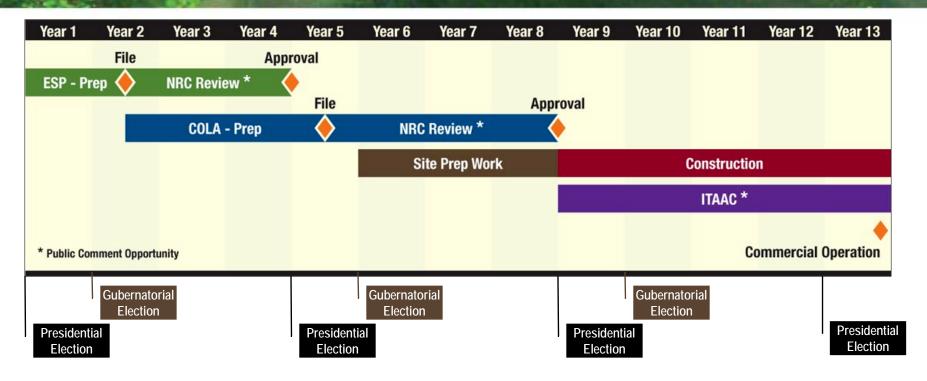


Vogtle Unit 3 "nuclear island," with water proofing work in progress; location where containment vessel and associated nuclear components will be placed. August 11, 2011 © 2011 Sourcess

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Generic Nuclear Development Timeline



Five technologies available in United States

- 2 Design Certifications issued
- 3 Design Certification Applications under review

2,500 – 4,000 construction jobs; 400 – 700 permanent jobs



New Nuclear Development at PSEG

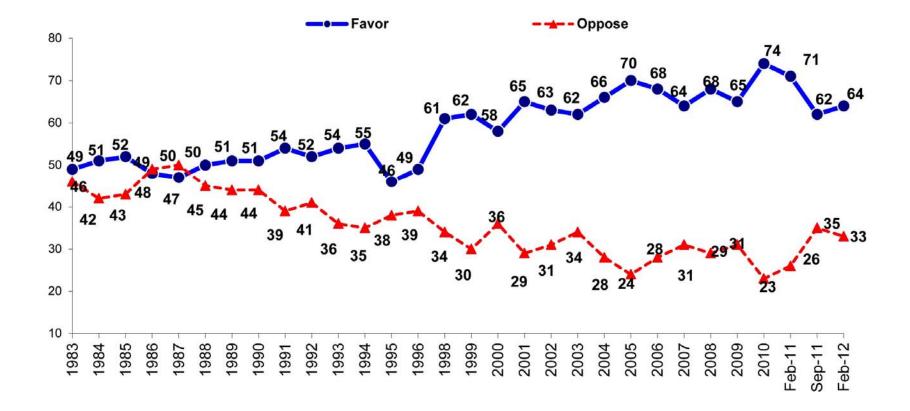
PSEG Power submitted Early Site Permit application in May

- PSEG Board authorized \$100 M for ESP / COLA development
- ESP developed including four plant technologies
- The ESP route is logical next step for PSEG
 - Starts the application process while deciding on reactor technology
 - Engages local public, political, regulatory and environmental stakeholders early in the process
- Significant local and state stakeholder support
 - Energy and Environmental Resource Center developed after benchmarking trips



Public Perception

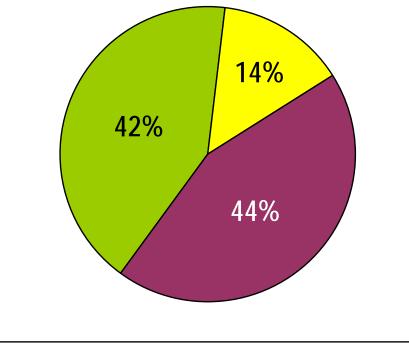
Do you strongly favor, somewhat favor, somewhat oppose or strongly oppose the use of nuclear energy?





Perceptions of Public Opinion

Does the American Public generally support or oppose building more nuclear power plants?



Supports Don't Know Opposes



International Atomic Energy Association (IAEA)

Nuclear Regulatory Commission (NRC)

Energy Information Administration (EIA)

Department of Energy (DOE)

Federal Emergency Management Agency (FEMA)

Nuclear Energy Institute (NEI)

World Nuclear Association (WNA)

